SIGNED

UNITL STATES DEPARTMENT OF THE INTERIOR Artesia, Structions on Artesia, Struction

Division APPROVED

CISF

LC-028784C

DATE 01/09/01

6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* OIL X 1a. TYPE OF WELL: DRY Other 7. UNIT AGREEMENT NAME b. TYPE OF COMPLETION: WORK WELL X DEEP PLUG DIFF **BURCH KEELY UNIT** Other BACK RESVR 8. FARM OR LEASE NAME, WELL NO. 2 NAME OF OPERATOR **BURCH KEELY UNIT #310** MARBOB ENERGY CORPORATION 9. API WELL NO. 3. ADDRESS AND TELEPHONE NO. 30-015-31247 P.O. BOX 227, ARTESIA, NM 88210 505-748-3303 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) GRBG JACKSON SR Q GRBG SA At surface 1345 FSL 660 FWL 11. SEC., T., R., M., OR BLOCK AND SURVEY At top prod. interval reported below OR AREA SAME SEC. 26-T17S-R29E At total depth 14. PERMIT NO 12. COUNTY OR PARISH 13. STATE DATE ISSUED SAME **EDDY** NM 15. DATE SPUDDED 17. DATE COMPL. (Ready to prod.) 16. DATE T.D. REACHED 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 19. ELEV. CASINGHEAD 11/20/00 12/02/00 12/14/00 3566' GR 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL 23. INTERVALS **ROTARY TOOLS** CABLE TOOLS HOW MANY DRILLED BY 4956 0 - 4869'24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE 4280-4712' SAN ANDRES Nο 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED DLL, CSNG No 28 CASING RECORD (Report all strings set in well) CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD **AMOUNT PULLED** 8 5/8", J-55 24# 420 12 1/4" 300 SX CIRC 20 SX 5 1/2", J-55 17# 4868 7 7/8" 1275 SX CIRC 220 SX 29 30 LINER RECORD **TUBING RECORD** SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2 3/8" 4259 OHU 31. PERFORATION RECORD (Interval, size and number 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 4280-4712' 20 SHOTS 4280-4712 ACD W/ 2000 GALS 15% NEFE ACID 33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) WELL STATUS (Producing or 12/26/00 PUMPING shut-in) **PROD** DATE OF TEST **HOURS TESTED CHOKE SIZE** PROD'N FOR OIL --- BBL. GAS---MCF. WATER---BBL **GAS-OIL RATIO TEST PERIOD** 01/02/01 24 29 58 608 FLOW. TUBING PRESS. **CASING PRESSURE** CALCULATED OIL---BBL. GAS---MCF WATER---BBL OIL GRAVITY-API (CORR.) 24-HOUR RATE 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY SOLD OWEN PUCKETT 35. LIST OF ATTACHMENTS LOGS, DEVIATION SURVEY 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

*(See Instructions and Spaces for Additional Data on Reverse Side)

TITLE PRODUCTION ANALYST

FORMATION

TOP

воттом

DESCRIPTION, CONTENTS, ETC.

38. GEOLOGICAL MARKERS 38. **GEOLOGICAL MARKERS** TOP TOP NAME NAME TRUE TRUE MEAS. DEPTH MEAS. DEPTH VERT DEPTH VERT. DEPTH QUEEN 1861' SAN ANDRES 2628' **GLORIETTA** 4184'

LEMORILING, ING.

December 6, 2000

Marbob Energy Corporation PO Drawer 227 Artesia, NM 88211-0227

RE:

Burch Keely Unit #310 1345' FSL & 660' FWL Sec. 26, T17S, R29E Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

}

arrer

DEPTH	DEVIATION	DEPTH	DEVIATION
415'	1°	2176	1 1/2°
612'	1°	2450'	2°
822'	1/2°	2678'	1 1/ 4 °
1009'	3/ 4 °	3114'	1 3/4°
1159'	3/4°	3543'	1 3/4°
1377'	1/4°	3916'	1 3/4°
1657'	1 °	4409'	1 3/4°
1933'	1 °	4846'	1 1/4°

Very truly yours,

Eddie C. LaRue Vice President

STATE OF NEW MEXICO COUNTY OF EDDY

The foregoing was acknowledged before me

this 6th day of December, 2000.

Notary Public