

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)

130' FNL & 790' FWL of Section 17-T17S-R31E

5. Lease Designation and Serial No.

LC-054908

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hudson Federal #14

9. API Well No.

30-015-31251

10. Field and Pool, or Exploratory Area

Grayburg Jackson Field

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud, TD, Set Casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud well @ 1:30 pm on 7/9/00, UTI Rig #157.

Ran surface casing as follows:

8 jts 8 5/8", 24#, J-55, ST&C 8rd, set @ 376'.

Lead - 200 sxs 35/65/6 Poz "C" Gel + 5% CaCl<sub>2</sub> + 1/4#/sx Celloflake (Yield=1.94 cu ft/sx @ 12.7 ppg)

Tail - 200 sxs "C" + 2% CaCl<sub>2</sub> (Yield=1.34 cu ft/sx @ 14.8 ppg)

Circulated cement to surface.

Reached TD of 3750' on 7/16/00

Ran production casing as follows:

85 jts 5 1/2", 15.5#, J-55, LT&C 8rd; set @ 3,739', float collar @ 3,694', DV tool @ 2,336', packer @ 2,339'.

1st Stage: 315 sxs "H" + 10% A10-B + 5% salt + 1/4 lb/sx Celloflake (Yield=1.57 cu ft/sx @ 14.0 ppg)

2nd Stage: Lead - 1,700 sxs 35/65 Poz "C" + 4% Gel + 5% salt + 1/4 lb/sx Celloflake (Yield=1.78 cu ft/sx @ 13.0 ppg)

Tail - 200 sxs "H" + 10% A10-B + 5% salt + 1/4 lb/sx Celloflake (Yield=1.57 cu ft/sx @ 14.5 ppg)

Circulated cement to surface.

14. I hereby certify that the foregoing is true and correct

Signed

*Charles H. Carleton*

Title

Charles H. Carleton

Sr. Engineering Tech.

Date

July 18, 2000

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

(ORIG. SGD.) DAVID R. GLASS

Date

BLM