

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil Cons. Division
813 S. 1st Street
Artesia, NM 87003
505-882-2834

015F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 130' FNL & 790' FWL - Unit D

At top prod. interval reported below (SAME)

At total depth (SAME)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Hudson Federal #14

9. API WELL NO.

30-015-31251

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson Field SR-Q-G-SR

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 17-T17S-R31E

14. PERMIT NO.

DATE ISSUED
7/5/00

12. COUNTY OR PARISH
Eddy County

13. STATE
NM

15. DATE SPUNDED
7/10/00

16. DATE T.D. REACHED
7/16/00

17. DATE COMPL. (Ready to prod.)
8/19/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
GL=3702', DF=3715', KB=3716'

19. ELEV. CASINGHEAD
3702'

20. TOTAL DEPTH, MD & TVD
3750'

21. PLUG, BACK T.D., MD & TVD
3674'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS
DRILLED BY
→

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Upper Grayburg - Lower Jackson: 2852'- 3557'

25. WAS DIRECTIONAL SURVEY
MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Litho-Density/Compensated Neutron/GR, Laterolog Micro-CFL/GR, CBL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

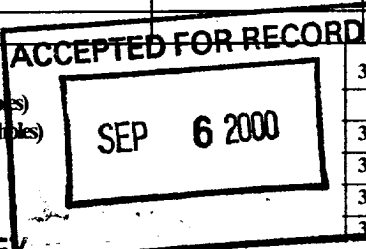
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	376'	12 1/4"	Surf - 200 sxs 35/65/6 POZ "C"	None
				+ 200 sxs "C"	
5 1/2" J-55	15.5#	3739'	7 7/8"	2580' - 1700 sxs 35/65 POZ "C"	None
				+ 515 sxs "H"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3637'	

31. PERFORATION RECORD (Interval, size and number)

Vacuum-Lower Jackson: 3152'-3557' (46-40" holes)
Upper Grayburg-Premier: 2852'-3102' (30-40" holes)



3. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3479'- 3557'	Acidize w/2100 gals 15% HCl acid
3285'- 3415'	Acidize w/1250 gals 15% HCl acid
3152'- 3161'	Acidize w/1650 gals 15% HCl acid
3152'- 3251'	Frac'd w/21,630 gals X-Linked gel + 34,000# 20/40 sand

(ORIG. SGD.) GARY GOURLEY

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
8/19/00	Pumping - 2 1/2" X 2" X 16' RSBC	Producing

DATE OF TEST 8/28/00	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 25	GAS-MCF. 0	WATER-BBL. 326	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 25	GAS-MCF. 0	WATER-BBL. 326	OIL GRAVITY-API (CORR.) 36°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
Lynn Smith

35. LIST OF ATTACHMENTS

Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

CHARLES H. CARLETON
TITLE SR ENGINEERING TECHNICIAN

DATE August 31, 2000

RECEIVED
SEP 05 2000
DIA
PO BOX 111