N. M. Oil Cons. Divis

Bureau of land Management (July Received

UNITED STATES

ARTESIA, NIN SUBMITARIA PLICATE (Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

PERMIT NO.

DEPARTMENT OF THE INTERIOR

Carlsbad Field PLICATION FOR PERMIT TO DRILL OR DEEPEN 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	JUN 7 2000 1	BUREAU OF LANI	MANAGEMENT	143		5. LEASE DESIGNATION AND SERIAL NO. LC-029584A 02954/	
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MILAGERY LL HELDEN Lands And Minerals TITLE *See Instructions On Reverse Side

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Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVAL DATE

Assistant Field Manager,