

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994

Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address MARBOB ENERGY CORPORATION PO BOX 227 ARTESIA, NM 88210		² OGRID Number 14049
		³ Reason for Filing Code NW
⁴ API Number 30 - 0 15-31252	⁵ Pool Name CEDAR LAKE YESO	⁶ Pool Code 96831
⁷ Property Code 25605	⁸ Property Name COFFEE FEDERAL	⁹ Well Number 3

II. ¹⁰ Surface Location

Ul or lot no. G	Section 18	Township 17S	Range 31E	Lot Idn	Feet from the 2285	North/South Line NORTH	Feet from the 1800	East/West line EAST	County EDDY
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¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 08/07/01		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
15694	NAVAJO REFINING CO P.O. BOX 159 ARTESIA, NM 88210	2822462	O	TONY FEDERAL TANK BATTERY
9171	DUKE ENERGY PO BOX 50020 MIDLAND, TX 79710-0020	2822463	G	COFFEE GAS METER



IV. Produced Water

²³ POD 2822464	²⁴ POD ULSTR Location and Description TONY FEDERAL TANK BATTERY
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V. Well Completion Data

²⁵ Spud Date 05/22/01	²⁶ Ready Date 08/02/01	²⁷ TD 5204'	²⁸ PBTD 5174'	²⁹ Perforations 4660' - 4966'	³⁰ DHC, DC, MC
³¹ Hole Size 17 1/2"	³² Casing & Tubing Size 13 3/8"	³³ Depth Set 459'		³⁴ Sacks Cement 450 SX, CIRC	
12 1/4"	8 5/8"	1369'		650 SX, CIRC	
7 7/8"	5 1/2"	5204'		800 SX, CIRC	
	2 7/8"	4575'			

VI. Well Test Data

³⁵ Date New Oil 08/07/01	³⁶ Gas Delivery Date 08/07/01	³⁷ Test Date 08/08/01	³⁸ Test Length 24 HRS	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil 148	⁴³ Water 417	⁴⁴ Gas 87	⁴⁵ AOF	⁴⁶ Test Method F

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:	Approved by:
Printed name: DIANA J. CANNON	Title:
Title: PRODUCTION ANALYST	Approval Date: AUG 29 2001
Date: 08/23/01	Phone: 505-748-3303

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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