District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

District II 811 South First, Artesia, NM 88210

Form C-104
Revises October 18, 1994
Instructions on back
Submit to Appropriate District Office

OIL CONSERVATION DIVISION

1000 Rio Brazo		2040 South Pacheco Santa Fe, NM 87505							5 Copies			
District IV 2040 South Pa	icheco, Sar	nta Fe, NM 875	605					31	<b></b>	<u>ا</u>	-	ENDED REPORT
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30 - 0 15-3			CEDAR LAK	AKE YESO  8 Property Name								96831 /ell Number
	operty Code 25605		COFFEE FE	OFFEE FEDERAL								3
		Location								<b>_</b>		
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	2464 Comple	etion Data			27 TD		<sup>28</sup> PBTD		<sup>29</sup> Perfora	ations	1	DHC, DC, MC
V. Well (	2464 Comple	etion Data	Ready Date 08/02/01	2	<sup>27</sup> TD 5204'		5174'		4660' - 4	ations		
V. Well C  25 Spud  05/22	2464 Comple Date 2/01	etion Data	Ready Date 08/02/01	asing & Tubing S	<sup>27</sup> TD 5204'		5174' <sup>33</sup> Dept		4660' - 4	ations		s Cement
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