

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

M. Oil Cons. Division
811 S. 1st Street
Arlington, NM 88210-2884
FORM APPROVED
Expires February 28, 1995
LC-029395A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				7. UNIT AGREEMENT NAME			
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION				8. FARM OR LEASE NAME, WELL NO. TONY FEDERAL #15/2			
3. ADDRESS AND TELEPHONE NO. P.O. BOX 227, ARTESIA, NM 88210 505-748-3303				9. API WELL NO. 30-015-31253			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2310 FSL 990 FEL, SEC. 18-T17S-R31E At top prod. interval reported below SAME At total depth SAME				10. FIELD AND POOL, OR WILDCAT CEDAR LAKE YESO			
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH 13. STATE EDDY NM	
15. DATE SPUDDED 10/09/00		16. DATE T.D. REACHED 10/21/00		17. DATE COMPL. (Ready to prod.) 10/27/00		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3700' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5190'		21. PLUG, BACK T.D., MD & TVD 5176'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4654-4950' YESO		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CSNG	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8", J-55	48#	462'	17 1/2"	450 SX	CIRC 168 SX
8 5/8", J-55	24#	1464'	12 1/4"	800 SX	CIRC 225 SX
5 1/2", J-55	17#	5190'	7 7/8"	1000 SX	CIRC 204 SX

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4748'	

31. PERFORATION RECORD (Interval, size and number) 4654-4950' 20SHOTS	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 4654-4950' AMOUNT AND KIND OF MATERIAL USED ACD W/ 2000 GALS 15% NEFE ACID
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33. * PRODUCTION							
DATE FIRST PRODUCTION 11/02/00		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING				WELL STATUS (Producing or shut-in) PROD	
DATE OF TEST 11/04/00	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL. 49	GAS--MCF. 19	WATER--BBL. 157	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

TEST WITNESSED BY
LENDALL HAWKINS

35. LIST OF ATTACHMENTS
LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robin Cochran TITLE PRODUCTION ANALYST DATE 11/06/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.