

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960 (505)748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

Sec 21-T17S-R30E Surface 1564 FSL & 1838 FWL  
Bottom hole 2310 FSL & 2310 FWL

5. Lease Designation and Serial No.

LC-029342-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Woolley Federal #6

9. API Well No.

30-015-31256

10. Field and Pool, or Exploratory Area

Loco Hills Paddock

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud & Cement Casings  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

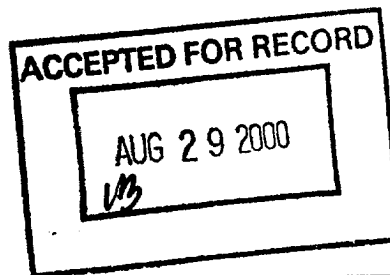
8/05/2000 Spud 17 1/2" hole 2:30 PM.

8/06/2000 TD 17 1/2" hole @ 9:30 AM @ 415', RIH w/13 3/8" K-55 9 joints 48# ST&C @ 404', Cemented w/450sx Class C 2% CaCl, plug down 12:30 PM circ 146sx.

8/07/2000 TD 12 1/4" hole @ 1233'. RIH w/8 5/8" 24# 27 joints ST&C J-55 @ 1226', Cemented w/350sx 35/65/6 3# salt 1/4# CF tail in w/200sx Class C 2% CaCl, plug down 8:00 PM circ 48sx. T.D. 12-1/4 hole @ 3:00 p.m.

8/15/2000 TD 7 7/8" hole 6:00 PM @ 5230' Measured depth with True Vertical Depth of 5118.7'.

8/16/2000 RIH w/5 1/2" 17# LT&C 118 joints J-55 casing @ 5193', cemented 1st stage w/150sx 50/50 Poz 2% Gel, 5/10% HL25, Cemented 2nd stage w/425sx 35/65/6 1/4# CF 3# salt tail in w/250sx 50/50/2 5/10% HL25 5# salt, plug down 6:30 AM 8/17/00 circ 78sx. release rig. 8/17/00.



14. I hereby certify that the foregoing is true and correct

Signed

*Craig D. Cant*

Title

Production Analyst

Date

8/18/00

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

•See Instruction on Reverse Side