CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

## ED STATES

SUBMIT IN TRIPLICATE\* (Other Instructi reverse sid

Form approved.

Budget Bureau No. 1004-0136 Expires: December 31, 1991

## DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO.

APPLICATION FOR PERMIT TO DRILL OR DEEPEN						LC-029342-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
									a. TYPE OF WORK
b. TYPE OF WELL OIL ☑ G	✓ Gas SINGLE MULTIPLE ☐						& FARM OR LEASE NAME, WELL NO.		
OIL G WELL G	Vell OTHER		ZONE ZONE ZONE			Woolley Federal #7			
Mack Energy Corp	oration 1493	7		OCHTECEIN	En	2. API WELL NO.	7		
. ADDRESS AND TELEPHONE NO	·			17. A.L.	Sta	30 01	5-5125		
P.O. Box 960, Artesia, NM 88211-0960 (505) 748-1288						10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (Report location clearly and in accordance with any state requirement.*)						Loco Hills Paddock			
At surface	1364 15	74 FSL & 180	SL & 1802 FWL			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zon	ري 16 <mark>: 10 FSL &amp; 16</mark>	テア 50 FWL	· Unit K	Sec 21 T17S R30E					
4. DISTANCE IN MILES AN	D DIRECTION FROM NEAR	EST TOWN OR POS	ST OFFICI	E*		12. COUNTY OR PARIS	į.		
	1/10 mile S	outh of Loco	Hills			Eddy	NM		
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE I (Also to nearest dri	Γ LINE, FT.	1802	·			OF ACRES IN LEASE THIS WELL 40			
8. DISTANCE FROM PROPO TO NEAREST WELL, DR OR APPLIED FOR, ON TH	500	19. PROPOSED DEPTH 5500			20. ROTARY OR CABLE TOOLS  Rotary				
1. ELEVATIONS (Show w			<u> </u>		<b>!</b>	22. APPROX. DATE WOR 7/10			
3.		PROPOSED CAS	ING ANE	CEMENTING PROGRA	м				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER I	R FOOT SETTING DEPTH		QUANTITY OF CEMENT				
17 1/2	K-55,13 3/8	48		425	WINESS Circ				
12 1/4	K-55, 8 5/8	24		1040	Circ				
7 7/8	J-55, 5 1/2	17		5500		Suff to Circ			
productive, 5 1/2" c with federal regulat 1. <u>Surveys</u> Exhibit #1- Well		l. If non-prod s as per Onsh	uctive, 1	the well will be plugg and Gas Order #1 ar	ed and a	bandoned in a man d in the following a	or consistent		
Exhibit #2- Vicir Exhibit #3- Loca		5. Hydrogen Sulfide Drilling Operation Pla Exhibit #7- H2S Warning Sign			8. <u>Directional Survey Plan</u>				
2. Drilling Program	Exh	Exhibit #8- H2S Safety Equipment			9. Proof of Surface Owners Special Warranty Deed				
3. Surface Use & O Exhibit #4- One Exhibit #5- Prod Exhibit #6- Loca	Exh Exh	Exhibit #10- Blowout Preventer Recalin			ROVAL SUBJECT TO IERAL REQUIREMENTS AND CIAL STIPULATIONS				
IN A ROVE SPACE DESCRI	BE PROPOSED PROGRAM: I inent data on subsurface location	f proposal is to deep as and measured and	pen, give d I true vertic	ata on present productive zon al depths. Give blowout preve	e and propos enter program	sed new productive zone. If n, if any.	proposal is to drill or		
signed Lis	тп	TITLE Production Analyst			DATE	6/5/00			
(This space for Fede	eral or State office use)								

Assistant Field Manager, Lands And Minerals

APPROVAL DATE\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

JUL 1 3 2000

\*See Instructions On Reverse Side

TITLE

BLM BLM JUN 07 2000

BECEINED