

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

PERMIT APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

Lease Designation and Serial No.

LC 029342-A

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

(505) 742-288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

Sec-21, T17S-R30E 1564 FSL & 1788 FWL  
2310 FSL & 1650 FWL

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Woolley Federal #7

9. API Well No.

30-015-31258

10. Field and Pool, or Exploratory Area

Loco Hills Paddock

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

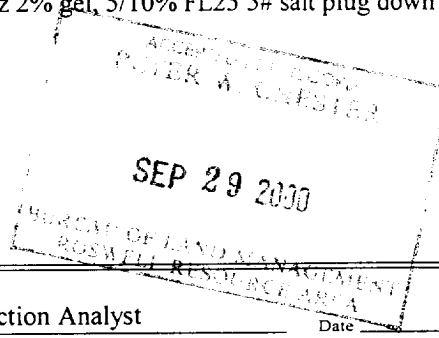
TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud & Cement Casings  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work )\*

8/17/2000 Spud 17 1/2" hole 2:30 PM (call BLM Don Early).  
8/18/2000 TD 17 1/2" hole 5:30 AM at 412', RIH w/13 3/8" K-55 48# 9 joints ST&C @ 408', Cemented w/450sx Class C 2%CaCl, plug down 10:45 AM circ 65sx to pit.  
8/19/2000 Spud 12-1/4" hole @ 11:00 p.m.  
8/20/2000 1:30 AM TD 12 1/4" hole @ 1235', RIH w/27 joints 8 5/8" 24# J-55 ST&C, Cemented w/350sx 35-65-6, 1/4# CF, 6# salt & 200sx Class C 2% CC circ 71sx Plug down @ 7:15 AM.  
8/21/2000 Spud 7-7/8" hole @ 7:30 PM.  
8/28/2000 T.D. 7-7/8" hole @ 12:00 PM.  
8/29/2000 RIH w/5 1/2" 17# 117 joints LT&C J-55 @ 5139', Cemented 1st stage w/130sx 50/50 Poz 2% gel, 5/10% FL25 5# salt, Cemented 2nd stage w/630sx 35/65 6% gel 1/4# CF 3# salt tail 250sx 50/50 Poz 2% gel, 5/10% FL25 5# salt plug down 2:00 AM circ 87sx 8/30/00, release rig.



14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title

Production Analyst

Date

9/25/00

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date