

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2894

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Mack Energy Corporation

3 Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960 (505)748-1288

4 Location of Well (Footage, Sec., T. R., M. or Survey Description)

Sec 21-T17S-R30E, Surface 1564 FSL 1788 FWL
Bottom hole 2310 FSL 1650 FWL

LC-029342-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Woolley Federal #7

9. API Well No.

30-015-31258

10. Field and Pool, or Exploratory Area

Loco Hills Paddock

11. County or Parish, State

Eddy, NM

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

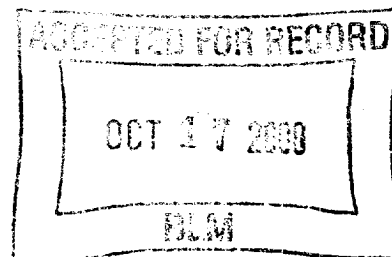
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

9/15/2000 Drill out DV tool.
9/18/2000 Perfed casing @ 4524.5' - 5039', 117 holes.
9/19/2000 Acidize perms w/2500 gals 15% NEFE acid.
9/20/2000 Reacidized perms w/32,000 gals 20% HCL, 54,000 gals 40# gel & 5000 gals 15% HCL.
9/21/2000 RIH w/142 joints 2 7/8" tubing bottom of reda pump @ 4497' & SN @ 4463'.



14. I hereby certify that the foregoing is true and correct

Signed

Curtis D. Carter

Title

Production Analyst

Date

10/6/00

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: