

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M.C. Cons. Division

811 S. 1st Street

Artesia, NM 88210-2834

FORM APPROVED
OMB NO. 1004-0137
February 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other		5. Lease Serial No. NM-14847							
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator CLAYTON WILLIAMS ENERGY, INC.		7. Unit or CA Agreement Name and No. 26350							
3. Address 6 DEST ADRIVE, STE.3000 MIDLAND, TX 79705		8. Lease Name and Well No. PHILLIPS 17 FEDERAL #1							
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface 990' FSL & 990' FEL; UNIT P At top prod. interval reported below SAME At total depth SAME		9. API Well No. 30-015-31260							
14. Date Spudded 11-1-00		10. Field and Pool, or Exploratory GRAYBURG-JACKSON, 7R'S, QN, GB, SA							
15. Date T.D. Reached 11-10-00		11. Sec., T., R., M., on Block and Survey or Area SEC. 17, T17S, R29E							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11-10-00		12. County or Parish EDDY							
17. Elevations (DF, RKB, RT, GL)* 3605' GL		13. State NM							
18. Total Depth: MD TVD 4805'		19. Plug Back T.D.: MD TVD 3965'							
20. Depth Bridge Plug Set: MD TVD _____		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11	8 5/8	24	0'	490		325 sk. Cl. C	70 bbls.	surf. - circ	none
7 7/8	5 1/2	17	0'	4805	dy 2680'	1919 sk. Cl. C	566 bbls	2523' - calc	none
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8	3833'								
25. Producing Intervals									
Formation		Top	Bottom	26. Perforation Record					
A) SAN ANDRES		2499'	3763'	Perforated Interval		Size	No. Holes	Perf. Status	
B)				3469' - 3686'		.47	26	OPEN	
C)				2950' - 3134'		.47	25	OPEN	
D)				2396' - 2406'		.47	20	OPEN	
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
3469' - 3686'		1240 BBLS 25# DELTA 140 W/SAND WEDGE + 22,500 16/30 SAND + 20,000 12/20 SAND + 73 BBLS OF 15% ACID.							
2950' - 3134'		1716 BBLS 25# DELTA 140 W/SAND WEDGE + 31,500 16/30 SAND + 75,000 12/20 SAND + 89 BBLS 15% ACID							
2396' - 2406'		616 BBLS 25# DELTA 140 W/SAND WEDGE + 18,250 16/30 SAND + 36 BBLS 15% ACID							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/18/00	11/19	24	→	49	41	358	39.65	1201	PUMPING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→				114		
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and sources for additional data on reverse side)

ACCEPTED FOR RECORD

(ORIG. SCD.) DAVID R. GLASS

DEC 12 2000

BLM

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
"YESO PAY" (GLORIETA)	4006'	4205'	DOLOMITE & SAND, SWEET OIL WITH LOW GOR	YATES	872'
SAN ANDRES			DOLOMITE, LOW GOR OIL	SEVEN RIVERS	1146'
				QUEEN	1724'
				GRAYBURG	2105'
				SAN ANDRES	2414'
				GLORIETA	3841'

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Name (please print) BETSY LUNA Title ENGINEERING TECHNICIANSignature Betsy LunaDate 12/05/00

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.