

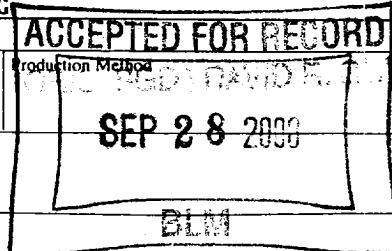
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

N.M. Oil Cor Division
811 S. 1st Street
Artesia, NM 88210-2834FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000Serial No.
NM-14847

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry Other		6. If Indian, Allottee or Tribe Name								
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv. Other _____		7. Unit or CA Agreement Name and No. 26350								
2. Name of Operator CLAYTON WILLIAMS ENERGY, INC.		8. Lease Name and Well No. PHILLIPS 17 FEDERAL #2								
3. Address 6 DESTA DRIVE, STE. 3000 MIDLAND, TX 79705		9. API Well No. 30-015-31261								
3a. Phone No. (include area code) (915) 682-6324		10. Field and Pool, or Exploratory East Empire (Yeso)								
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 990' FSL & 2310' FEL; UNIT 0 At top prod. interval reported below Same At total depth Same		11. Sec., T., R., M., on Block and Survey or Area SEC. 17, T17S, 29E								
14. Date Spudded 8-13-00		15. Date T.D. Reached 8-25-00								
16. Date Completed ☐ D & A ☒ Ready to Prod. 9-6-00		17. Elevations (DF, RKB, RT, GL)* 3608'								
18. Total Depth: MD TVD 4506'		19. Plug Back T.D.: MD TVD 4500'								
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)								
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)								
CNL/NGT, AZ MICRO-CFL/NGT, SPEC. GR, NGR SPEC.										
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled	
11"	85/8 J-55	24#	0'	509'		300 SX CLC	71 bbl	surface - 0'	none	
7-1/8"	6-3/4"	17#	0'	4506'	2691' (dv)	1810 SX CLC	577	2388' - CALC	none	
24. Tubing Record										
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)		
2 7/8"	3976'									
25. Producing Intervals					26. Perforation Record					
Formation		Top		Bottom		Perforated Interval		Size	No. Holes	Perf. Status
A) YESO		3886'		4208'		4141'-4174'		.47"	18	OPEN
B)						3993'-4040'		.47"	18	OPEN
C)										
D)										
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.										
Depth Interval		Amount and Type of Material								
4141'-4174'		667 BBL GEL + 417 BBL 20% HCL								
3994'-4040'		686 BBL DELTA GEL 140 + 20,600# 12/20 BROWN SAND								
28. Production - Interval A										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
9/7/00	9/11/00	24	→	207	100	835	39.9	1201	PUMPING	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
	50	50	→				483	PRODUCING		
28a. Production - Interval B										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
			→							
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
			→							

(See instructions and spaces for additional data on reverse side)



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Marker:

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
"YESO PAY" (GLORIETA)	3886	4208	DOLOMITE AND SAND, SWEET OIL W/LOW GOR	YATES SEVEN RIVERS QUEEN	852' 1124' 1700'
SAN ANDRES	2478 (GROSS)	3809 INT.)	DOLOMITE, LOW GOR OIL	GRAYBURG SAN ANDRES GLORIETA	2082' 2389' 3850'

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: **INCLINATION SURVEY**

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Name (please print) Betsy Luna Title Engineering TechnicianSignature Betsy Luna Date 09/25/00

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



KEY ENERGY DRILLING, INC.
P.O. Box 1295
Midland, Texas 79702
Phone 915-570-0494
Fax 915-570-0465

To Whom It May Concern:

RE: STATE OF NEW MEXICO
OIL AND GAS DIVISION
INCLINATION REPORT

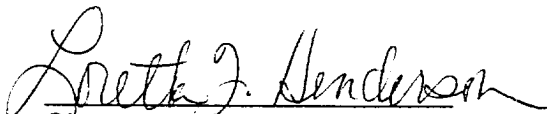
Lease Name: PHILLIPS 17 FED
Well Number: 2
County/State: EDDY NM
Operator: CLAYTON WILLIAMS ENERGY
Address: 6 DESTA DRIVE #1100
Address: MIDLAND TX 79705
Location:

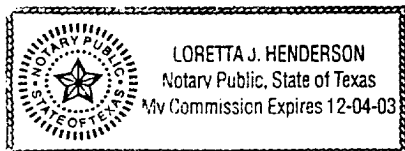
I, **CHOYR GILBERT**, Contract Manager for Key Energy Drilling, Inc., PO Box 1295, Midland, TX 79702, declare that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on this form and that such data and facts are true, correct, and complete to the best of my knowledge.

Sworn to and Subscribed Before Me by the said


CHOYR GILBERT
Contract Manager

This the 31ST day of AUGUST, 2000


Signature of Notary Public
In and for the State of Texas



LORETTA J. HENDERSON
Print Name of Notary Public

10/10/10

INCLINATION REPORT

LOCATION

SIGNATURE OF AUTHORIZED REPRESENTATIVE 	NAME OF COMPANY KEY ENERGY DRILLING, INC.
NAME OF PERSON AND TITLE CHOYR GILBERT - CONTRACT MANAGER	TELEPHONE NUMBER (915) 570-0494

1000 1000 1000