UNITED STATES DEPARTME OF THE INTERIOR BUREAU O. AND MANAGEMENT

N.IVI. OII COIIS. DIVISIOI FORM APPROVED OMB No. 1004-013: Expires November 30, 2

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SUNDRY NOTICES AND REPORTS ON WELATESIA, NM 8821028 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side 7. If Unit or CA/Agreement, Name and/or No. Type of Well 26350 Cas Well Gas Well Other 8. Well Name and No. PHILLIPS-17-FEDERAL #2 Name of Operator 9. API Well No. CLAYTON WILLIAMS ENERGY, INC. 3b. Phone No. (include area code) 3a. Address SIX DESTA DRIVE, STE. 3000 30-015-31261 10. Field and Pool, or Exploratory Area MIDLAND, TX 79705 (915) 682-6324 GRAYBURG JACKSON-7R'S,QN,GB,S Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State SL: 990' FSL & 2310' FEL; UL 0 EDDY, CO., NEW MEXICO SECT. 17, T-17-S; R-29-E 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Deepen Production (Start/Resume) Acidize Water Shut-Off Notice of Intent ☐ Reclamation ☐ Well Integrity ☐ Fracture Treat Alter Casing Casing Repair New Construction Recomplete Other Subsequent Report Temporarily Abandon Plug and Abandon Change Plans Final Abandonment Notice X Plug Back Water Disposal Convert to Injection 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) It is proposed to set a Retrievable Bridge Plug @ 3950' and temporarily abandon the Empire, East (Yeso) Pool (existing perfs @ 3993' - 4174' (36 holes). 2. Perforate and stimulate the San Andres & Grayburg formations: Lower San Andres 3666' - 3844' (OA), 23 holes Upper San Andres 2477' - 2876', (OA), 30 holes Grayburg 2324' - 2374' (OA), 18 holes: Approximate duration of operations ±5 days

BLM BOND NM 2/8/ (SURETY BOND NO. RLB	0002027)
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	
Betsy Luna	Title Engineering Technician
Signature Hotsy Luna	Date 11/28/00
	RAL OR STATE OFFICE USE
Approved by (ORIG. SGD.) DAVID R. GLASS	PETROLEUM ENGINEER Date DEC 12 2000
Conditions of approval, if any, are attached. Approval of this notice does not vertify that the applicant holds legal or equitable title to those rights in the subwhich would entitle the applicant to conduct operations thereon.	warrant or oject lease Office

GENERAL INSTRUCTIONS

This form is designed for submitting properties to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number o. pies to be su mitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present

productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; dept is (top and bottom) and met od of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top or any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnist ed the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 4. CFR 3162.4-1(c); and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transfer ed to appropriate Federal, State, local or foreign agencies, when relevant to civil, crimi al or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) requires us to inform you hat:

This information is being collected to evaluate proposed and/or completed subsequer: well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

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BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, inc uding the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, Bureau Cleurance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240 and the Office of Management and Budget, Interior Desk Officer, (1004-0135), Office of Information and Regulatory Affairs, Washington, D.C. 20503.

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