

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM-14847

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

26350

8. Well Name and No.

Phillips-17-Federal #2

9. API Well No.

30-015-31261

10. Field and Pool, or Exploratory Area

Grayburg, Jackson, 7Rs, Qn, Gb, SA

11. County or Parish, State

Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

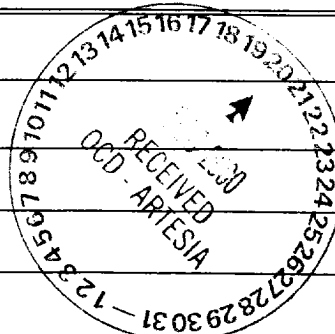
Clayton Williams Energy, Inc.

3. Address and Telephone No.

Six Desta Dr., #3000, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sect. 17, T17S, R29E  
990' FSL & 2310' FEL; UL O



12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

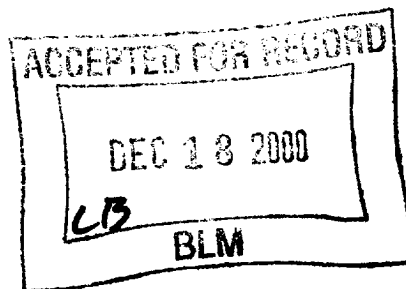
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

November 20 - December 2, 2000

1. Set RBP @ 3950' and temporarily abandon Yeso perms.
2. Spot 500 gals. acid at 3850'-3350'
3. Perforate 3666' - 3844', 23 holes. Frac lower perms.
4. Set WLRB @ 3350'.
5. Shoot Upper S.A. perms 2490' - 2876', 30 shots. Frac upper perms.
6. Set WLRB @ 2440'.
7. Perforate GB zone 2324' - 2331', 8 shots, 2365'-2374, 10 shots.
8. Frac GB Zone.
9. Retrieve RBP's @ 3350' & 2440'. Clean out to RBP @ 3950'.
10. Run tbg., rods & pump (2-1/2 x 2 x 16')
11. Start pumping load water.



14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Drilling Tech.

Date 12/15/00

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

100-100000

100-100000

100-100000