

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
811 S. 1st St.
Artesia, NM 88210-2834
FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
CLSF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> Other _____				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Clayton Williams Energy, Inc.				26350	
3. ADDRESS AND TELEPHONE NO. Six Desta Dr., Suite 3000, Midland, TX 79705				8. FARM OR LEASE NAME, WELL NO. Phillips-17-Federal #2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 990' FSL & 2310' FEL; UL O At top prod. interval reported below At total depth				9. API WELL NO. 30-015-31261	
14. PERMIT NO.				DATE ISSUED	
12. COUNTY OR PARISH Eddy				13. STATE NM	
15. DATE SPUDDED 11/20/00		16. DATE T.D. REACHED 12/02/00		17. DATE COMPL. (Ready to prod.) 12/02/00	
18. ELEVATIONS (DF, RKB, RT, GE, ETC.) 3608' GE		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 4506'		21. PLUG, BACK T.D., MD & TVD 3950'		22. IF MULTIPLE COMPL. HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) San Andres 2478' - 3809'				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	0' - 509'	11"	300 sx. Cl. C circulated to surface	none
5-1/2"	17#	0' - 4506'	7-7/8"	1810 sx. Cl. C (TOC @ 2388' -calc)	none

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-7/8"	3899'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3666' - 3844', .47", 23 holes (open)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2490' - 2876', .47", 30 holes (open)		3666'-3844'	50 bbl. SW + flushed 500 gals. spot acid 15%
2365' - 2374', .47", 10 holes (open)		2490' - 2876'	1564 bbls 25# Delta 140 w/acid wedge + 225 sx. 18/30 + 7435 sx. 12/28
2334' - 2331', .47", 8 holes (open)		2365'-2374'	37,299# 25# Delta 140 w/SW + 161 sx. 18/30 and + 308 sx. 12/20 and
		2334' - 2331'	88674 25# Delta 140 w/acid wedge + 488 sx. 18/30 and + 1872 sx. 12/28

33. PRODUCTION							
DATE FIRST PRODUCTION 12/02/00		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping				WELL STATUS (Producing or shut-in) p	
DATE OF TEST 12/06/00	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD OIL—BBL. 73	GAS—MCF. 129	WATER—BBL. 634	GAS-OIL RATIO 1767	
FLOW. TUBING PRESS. 50	CASING PRESSURE 50	CALCULATED 24-HOUR RATE	OIL GRAVITY-API (CORR.) 38.6		WATER—BBL.		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				TEST WITNESSED BY			
35. LIST OF ATTACHMENTS C-104							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Clayton Williams</u>				TITLE <u>Drilling Tech</u>		DATE <u>12/15/00</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THE DEPT. OF THE ARMY
WASHINGTON, D. C.

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