District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

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151 Form C-104 18, 1994 on back rict Office 5 Copies REPORT

State of New Mexico	' P /
Energy, Minerals & Natural Resources Department	Revised October
	Instructions
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IL CONSERVATION DIVISION	Revised October Instructions Subnit Appropriate Distr
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Santa Fe, NM 87505	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
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Mewbourne Oil Company				Operator name and Address			oli vita e	A	A		² OGRID Number 14744		
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