

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-015-31269

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-742

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Mewbourne Oil Company

3. Address of Operator

PO Box 5270, Hobbs, NM 88241

4. Well Location

Unit Letter F : 2310 Feet From The North Line and 2310 Feet From The West Line

Section 20 Township 17S Range 29E NMPM Eddy County

10. Date Spudded

12/17/00

11. Date T.D. Reached

12/23/00

12. Date Compl. (Ready to Prod.)

01/10/01

13. Elevations (DF & RKB, RT, GR, etc.)

3621' GL

14. Elev. Casinghead

3621'

15. Total Depth

4290'

16. Plug Back T.D.

4260'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools ☒

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3914-4156'. Yeso

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

G/R, CCL & CHN

22. Was Well Cored

No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	402'	12 1/4"	300 sks 'C'	Circl 97 sks
5 1/2"	15.5#	4290'	7 7/8"	1125 sks	Circl 128 sks

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 7/8"	4210	N/A

26. Perforation record (interval, size, and number)

3914'-4156'. 1 SPF/31" Diameter. 42 holes.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3914-4156'	5000 gals 15% HCl & BS
	40000 gal 20% HCl & 60000 gals WF40

28. **PRODUCTION**

Date First Production 01/14/01	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping. 2 1/2"x1 3/4" RHBC					Well Status (Prod. or Shut-in) Producing	
Date of Test 02/01/01	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 66	Gas - MCF 57	Water - Bbl. 433	Gas - Oil Ratio 864
Flow Tubing Press. Pumping	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl. 66	Gas - MCF 57	Water - Bbl. 433	Oil Gravity - API - (Corr.) 38	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

J. Capps

30. List Attachments

Deviation Survey & E-logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

[Signature]

Printed Name

N.M. Young

Title

District Manager

Date

02/23/01