

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

clsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-028784B	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION		7. UNIT AGREEMENT NAME BURCH KEELY UNIT	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 227, ARTESIA, NM 88210 505-748-3303		8. FARM OR LEASE NAME, WELL NO. BURCH KEELY UNIT #313	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2615 FSL 245 FWL At top prod. interval reported below SAME At total depth SAME		9. API WELL NO. 30-015-31273 S1	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 11/16/00		16. DATE T.D. REACHED 11/25/00	
17. DATE COMPL. (Ready to prod.) 12/07/00		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3637' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 4675'	
21. PLUG, BACK T.D., MD & TVD 4662'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS 0-4675'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4195-4485' SAN ANDRES		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CSNG		27. WAS WELL CORED No	

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8", J-55	24#	416'	12 1/4"	300 SX	CIRC 80 SX
5 1/2", J-55	17#	4674'	7 7/8"	1250 SX	CIRC 300 SX

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4154'	
31. PERFORATION RECORD (Interval, size and number) 4195-4485' 20 SHOTS				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 4195-4485' AMOUNT AND KIND OF MATERIAL USED ACD W/ 2000 GALS 15% NEFE ACID			

33. * PRODUCTION							
DATE FIRST PRODUCTION 12/10/00		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING				WELL STATUS (Producing or shut-in) PROD	
DATE OF TEST 12/11/00	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL---BBL. 31	GAS---MCF. 62	WATER---BBL. 708	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL.	GAS---MCF.	WATER---BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD						TEST WITNESSED BY OWEN PUCKETT	

35. LIST OF ATTACHMENTS LOGS, DEVIATION SURVEY	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Robin Cockroft</u>	TITLE PRODUCTION ANALYST
DATE 12/13/00	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

DEC 14 2000

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ROSWELL, NM