Form 3160-5 (August 1999)

DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

MM028775

PETROLEUM ENGINEER

•6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter, an abandoned well. Use Form 3160-3 (APD) for such proposals.

			E1.167	2		
SUBMIT IN TRIPLICATE -	Other instructions	s on reverse side) KI	7. If Unit or CA	/Agreement, Name	and/or
1. Type of Well Oil Well Gas Well 2. Name of Operator		29657	TA Well	8. Well Name at Arco 34 Fed		
EOG Resources Inc.						
3a. Address	2h Dhana Na Guala Ja		9. API Well No.			
P.O. Box 2267 Midland, Texas 79702		3b. Phone No. (include area code) 915 686 3689		30-015-3129		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		913 686 3689		10. Field and Po Wildcat	ol, or Exploratory A	Area
1817' FNL & 1055' FEL	,			WIIdcat		
Sec 34, T17s, R29E	. ** 			11. County or Pa	,	
12. CHECK APPROPRIATE	BOY/ES) TO INF	NOATE NATURE OF A	IOTICE DED	Eddy	NM	
	I	TICATE NATURE OF N	OTICE, REP	JRT, OR OTHE	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
X Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
Subsequent Report	Alter Casing Fracture Treat Reclamation Well Integrity					
	Casing Repair	New Construction	Recomplet	e	Other	
Final Abandonment Notice	Change Plans X Plug and Abandon Temporarily Abandon					
	Convert to Injection Plug Back Water Disposal					
13. Describe Pronosed or Completed Operation (clearly		1 1 1 1				
13. Describe Proposed or Completed Operation (clearly if the proposal is to deepen directionally or recompattach the Bond under which the work will be per following completion of the involved operations. I testing has been completed. Final Abandonment Metermined that the final site is ready for final inspection.	formed or provide the I f the operation results in Notices shall be filed on	Bond No. on file with BLM/I	BIA. Required si	tical depths of all p ubsequent reports s	ertinent markers and shall be filed within	d zones 30 day:
Procedure:						
1. Pull 5 1/2" 17# casing from 4,000'.			AP	PROVE	D	
2. Spot 20 sx cement plug f	925'.					
3. Spot 30 sx cement plug from 714' to 600'.			00	CT - 8 2002		
4. Spot 10 sx cement plug for surface plug.			\ L	LEC BARYAK		

Note: Hole loaded with 10 ppg mud laden fluid.

14. I hereby certify that the foregoing is true and correct Name (Printed Typed)	Title		
Stan Wagner	Regulatory Analyst		
Stan Wagner &	Date 10/7/02		
THIS SPACE FOR FEDER	AL OR STATE OFFICE USE		
Approved by	Title De		
Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	CONDITIONS OF APPROVAL		

5. Cutoff wellhead 4' below ground level. Weld on dry hole marker. Clean and level location.