

District I
1625 N. French Dr., Hobbs. NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe. NM 87505

Form C-104
Revised March 25, 1999

Submit to appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator Name and Address W. A. & E. R. Hudson Inc. 616 Texas Street Fort Worth, TX 76102		OGRID Number 25111	
		Reason for Filing Code NW	
4. APT Number 30-015 31304	Pool Name Maljamar Grayburg/San Andres	Pool Code 43329	
7 property code 005513 26595	Property Name Puckett "A" LL	Well Number #1	

II. Surface Location

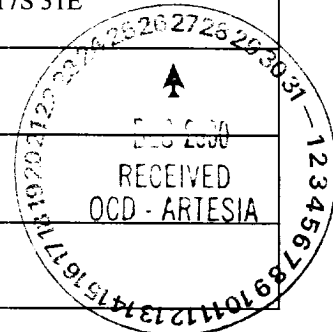
UL or lot no. O	Section 13	Township 17S	Range 31E	Lot Idn	Feet from the 1310'	North/South Line S	Feet from the 2630	East/West Line N E	County Eddy
--------------------	---------------	-----------------	--------------	---------	------------------------	-----------------------	-----------------------	-----------------------	----------------

11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
Use Code F	13 Producing Method Code P	Gas Connection Date 12/01/2000		C-129 Permit Number		C-129 Effective Date		17 C-129 Expiration Date	

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	22 POD ULSTR Location and Description
034019	Phillips Petroleum Company Bartlesville, OK	1102110	O	L Sec 24 17S 31E
009171	Duke Energy P. O. Box 50020 Midland, TX	1102130	G	



IV. Produced Water

POD	POD ULSTR Location and Description Produced water is returned to formation in water flood project
-----	--

V. Well Completion Data

Spud Date 10/04/2000	Ready Date 11/23/200	TD 10/10/2000	PBTD 4007'	Perforations 3446' - 3728'	DHC, MC
Hole Size 12 1/4"	Casing & Tubing Size 8 5/8" J-55 24#	Depth Set 628'		Sacks Cement 430sx circ 118 sx to surface	
5 1/2"	5 - 1/2" J-55 17#	4045'		725 sx circ 25 sx to surface	

VI. Well Test Data

Date New Oil 11/23/2000	Gas Delivery Date 12/01/2000	Test Date 12/14/2000	Test Length 24 hr	Tbg Pressure N/A	Csg. Pressure 30#
choke size N/A	Oil 57	Water Date 3	Gas 124	AOP	Test Method Pumping

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:
E. Randall Hudson III

Title:
Geologist

Date:
12/20/2000

Phone: 817-336-7109

Approved by:

OIL CONSERVATION DIVISION

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date:

MAR 13 2001

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
-----------------------------	--------------	-------	------

New Mexico Oil Conservation Division
C-104 Instructions

Please Note: Use form C-104A for "Change of Operator" and form C-104B for "Change of Operator Name".

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

- | | |
|---|---|
| 1. Operator's name and address | 23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number, the district office will assign a number and write it here. |
| 2. Operator's OGRID number. If you do not have one, it will be assigned and filled in by the District office. | 24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.). |
| 3. Reason for filing code from the following table:
NW New Well
RC Recompletion
AO Add oil/condensate transporter
CO Change oil/condensate transporter
AG Add gas transporter
CG Change gas transporter
RT Request for test allowable (Include volume requested)
If for any other reason write that reason in this box. | 25. MO/DA/YR drilling commenced. |
| 4. The API number of this well. | 26. MO/DA/YR this completion was ready to produce. |
| 5. The name of the pool for this completion. | 27. Total vertical depth of the well. |
| 6. The pool code for this pool. | 28. Plugback vertical depth. |
| 7. The property code for this completion. | 29. Top and bottom perforation in this completion or casing shoe and TD if openhole. |
| 8. The property name (well name) for this completion. | 30. Write in 'DHC' if this completion is downhole commingled with another completion or 'MC' if there is more than one non-commingled completion in this well bore. Attach actual completed well bore diagram |
| 9. The well number for this completion. | 31. Outside diameter of the casing and tubing. |
| 10. The surface location of this completion. NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. | 32. Depth of casing and tubing. If a casing liner, show top and bottom. |
| 11. The bottom hole location of this completion. | 33. Number of sacks of cement used per casing string. |
| 12. Lease code from the following table:
F Federal
S State
P Fee
J Jicarilla
N Navajo
U Ute Mountain Ute
I Other Indian Tribe | The following test data is for an oil well. It must be from a test conducted only after the total volume of load oil is recovered. |
| 13. The producing method code from the following table:
F Flowing
P Pumping or other artificial lift | 34. MM/DD/YY that new oil was first produced. |
| 14. MM/DD/YY that this completion was first connected to a gas transporter. | 35. MM/DD/YY that gas was first produced into a pipeline. |
| 15. The permit number from the District approved C-129 for this completion. | 36. MM/DD/YY that the following test was completed. |
| 16. MM/DD/YY of the C-129 approval for this completion. | 37. Length in hours of the test. |
| 17. MM/DD/YY of the expiration of C-129 approval for this completion. | 38. Flowing tubing pressure - oil wells
Shut-in tubing pressure - gas wells |
| 18. The gas or oil transporter's OGRID number. | 39. Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells |
| 19. Name and address of the transporter of the product. | 40. Diameter of the choke used in the test. |
| 20. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number, the district office will assign a number and write it here. | 41. Barrels of oil produced during the test. |
| 21. Product code from the following table:
O Oil
G Gas | 42. Barrels of water produced during the test. |
| 22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.) | 43. MCF of gas produced during the test. |
| | 44. Gas well calculated absolute open flow in MCF/D. |
| | 45. The method used to test the well:
F Flowing
P Pumping
S Swabbing
If other method please write it in. |
| | 46. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report. |