

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

OPERATING COPY  
Instructions  
reverse side

FORM APPROVED  
NO. 1004  
Expires: February 28, 1995

RECEIVE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: New WELL ☒ Work over ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

W. A. & E. R. Hudson Inc.

3. ADDRESS AND TELEPHONE NO.

616 Texas Street, Ft. Worth, TX 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

1310' FWL & 1310' FSL

At top prod. Interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

12/04/2000

16. DATE T.D. REACHED

12/12/2000

17. DATE COMPL. (Ready to prod.)

2/2/2001

18. ELEVATIONS (or, DF, RKB, RT, GIR, ETC.)

3930 KB

20. TOTAL DEPTH, MD & TVD

4023'

21. PLUG BACK T.D., MD & TVD

3704'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Grayburg/San Andres

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR

27. WAS WELL CORED

N/A

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	J-55 24#	622'	12 1/4"	420 sx circ 91 sx to surface	
5 1/2"	J 55 17#	4005'	7 7/8"	900 sx circ 100 sx to surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

3662' - 66'; 3658' - 60'; 3644' - 50' 3638' - 42'; 3591' - 94';  
3450' - 60'; 3414' - 16'; 3396' - 3406' 2 SPF Set RBP @  
3690'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3396' - 3666'	frac well w/35,070 gals 25# gel
	69,160# 16/30 Brady sand

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, Pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
2/3/01		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GAS-M CF.	WATER-BBL.	GAS-OIL RATIO
2/9/01	24 hrs			39	51	24	1.31
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY  
Jon Smith

35. LIST OF ATTACHMENTS

Deviation Test

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Geologist

DATE March 2, 2001

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## GEOLOGIC MARKERS

RECEIVED

MAR 05 2001

BLM  
ROSWELL, NM