

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address MARBOB ENERGY CORPORATION P.O. BOX 227 ARTESIA, NM 88210		² OGRID Number 14049
		³ Reason for Filing Code NW
⁴ API Number 30 - 0 15-31321	⁵ Pool Name GRBG JACKSON SR Q GRBG SA	⁶ Pool Code 28509
⁷ Property Code 6497	⁸ Property Name BURCH KEELY UNIT	⁹ Well Number 306

II. ¹⁰ Surface Location

UI or lot no. F	Section 26	Township 17S	Range 29E	Lot Idn	Feet from the 2615	North/South Line NORTH	Feet from the 1875	East/West line WEST	County EDDY
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¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
F									
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 11/07/00		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
15694	NAVAJO REFINING CO P.O. BOX 159 ARTESIA, NM 88210	1269110	O	BURCH KEELY UNIT CENTRAL TANK BATTERY
15694	SAME	2813232	O	BKU SATELLITE E TANK BATTERY
153135 9471	DUKE ENERGY P.O. BOX 50020 MIDLAND, TX 79710-0020	2813489	G	BKU SATELLITE E GAS METER

IV. Produced Water

²³ POD 1269150	²⁴ POD ULSTR Location and Description TANK BATTERY
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V. Well Completion Data

²⁵ Spud Date 10/09/00	²⁶ Ready Date 11/2/00	²⁷ TD 4778'	²⁸ PBDT 4764'	²⁹ Perforations 4262-4635'	³⁰ DHC, DC, MC
³¹ Hole Size 12 1/4"	³² Casing & Tubing Size 8 5/8"	³³ Depth Set 401'		³⁴ Sacks Cement 300 SX, READY MIX TO SURF	
7 7/8"	5 1/2"	4778'		1525 SX, CIRC	
	2 7/8"	4229'			

VI. Well Test Data

³⁵ Date New Oil 11/07/00	³⁶ Gas Delivery Date 11/07/00	³⁷ Test Date 11/09/00	³⁸ Test Length 24 HRS	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil 21	⁴³ Water 914	⁴⁴ Gas 34	⁴⁵ AOF	⁴⁶ Test Method P

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Robin Cockrum*

Printed name: ROBIN COCKRUM

Title: PRODUCTION ANALYST

Date: 11/13/00

Phone: 748-2093

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date:

NOV 18 2000

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date