

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1995

clsi

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

N.M. Oil Cons. Division

SUBMIT IN TRIPLICATE - Other instructions on reverse side

Artesia, NM 870210-2834

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
OXY USA INC. 16696

3a. Address  
P.O. BOX 50250  
MIDLAND, TX 79710-0250

3b. Phone No. (include area code)  
915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1650 FNL 660 FEL SENECH Sec 10 T17S R31E

5. Lease Serial No.  
NMLC 029426B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Oxy Protect Strawberry Fed #1

9. API Well No.  
30-015-31322

10. Field and Pool, or Exploratory Area  
Fren Morrow

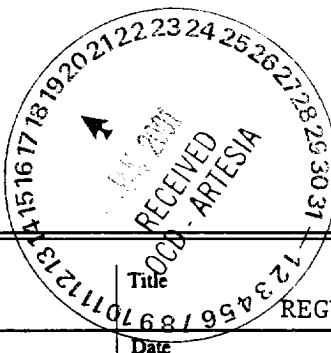
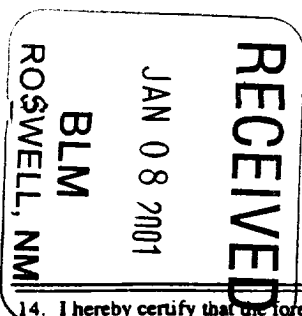
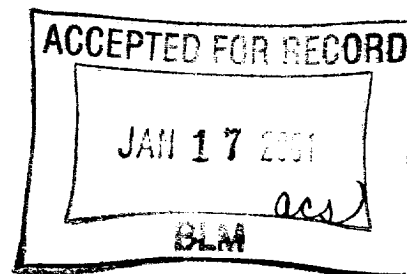
11. County or Parish, State  
EDDY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud, Set Csg & Curt.
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See other side



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

DAVID STEWART

Signature

*David Stewart*

Title

REGULATORY ANALYST

Date

1/4/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ATTACHMENT 3160-5  
OXY USA INC.  
OXY POTEET STRAWBERRY FEDERAL #1  
SEC 10 T17S R31E  
EDDY COUNTY, NM

NOTIFIED BLM 11/1/00 OF SPUD. MIRU UTI #207, SPUD WELL @ 1145hrs MST 11/1/00. DRILL 17-1/2" TO TD @ 625', 11/2/00, PUMP SWEEP. RIH W/ 13-3/8" 48# H40 CSG & SET @ 625'. M&P 350sx 65:35 C/POZ W/ 6% BENTONITE + 2% CaCl<sub>2</sub> + 5#/sx GILSONITE FOLLOWED BY 200sx CL C W/ 2% CaCl<sub>2</sub>, DISP W/ FW, PLUG DOWN 1130hrs MST 11/2/00, CIRC 184sx CMT TO PIT, WOC-4hrs. BLM NOTIFIED OF CMT JOB, JIM AMOS WITNESSED. CUT OFF CASING, WELD ON STARTING HEAD, TEST TO 500#, OK. NU BOP & CHOKE MANIFOLD, TEST BLIND RAMS, PIPE RAMS, & HYDRIL TO 500#, OK. TOTAL WOC-18hrs, RIH & TAG, DRILL OUT & DRILL AHEAD 11/3/00.

DRILL 12-1/4" HOLE TO TD @ 4500' 11/10/00, RAN FLUID CALIPER, PUMP SWEEP. RIH W/ 9-5/8" 36# K55 CSG & SET @ 4500'. M&P 1900sx 65:35 C/POZ W/ 6% BENTONITE + 2% CaCl<sub>2</sub> + 5#/sx GILSONITE FOLLOWED BY 200sx CL C W/ 2% CaCl<sub>2</sub>, DISP /FW, PLUG DOWN 11/10/00, CIRC 200sx CMT TO PIT, WOC-8hrs. BLM NOTIFIED DID NOT WITNESS. NU BOP & CHOKE MANIFOLD, HAD SLIGHT WATER FLOW OUT OF 2" VALVE ON 9-5/8" CSG, NOTIFY JIM AMOS-BLM AND REC APPR TO TOP SQZ. TEST BLIND RAMS, PIPE RAMS, CHOKE LINES, CHOKE MANIFOLD AND SAFETY VALVES TO 5000#, OK. TEST HYDRIL, MUD LINES, & CASING TO 2500#, BLM NOTIFIED OF BOP TEST, DID NOT WITNESS. EIR @ 1.3BPM @ 1300#, SQZ W/ 75sx CL H W/ 12% A10B + 2% CaCl<sub>2</sub>, SQZ TO 2000#, WOC-3hrs PER JIM AMOS-BLM. RIH & TAG, DO CMT, TEST, DRILL AHEAD 11/13/00.

DRILL 8-3/4" HOLE TO TD @ 12200', 12/12/00, PUMP SWEEP & CHC. RIH W/ OPEN HOLE LOGS, POOH. RIH W/ 5-1/2" 17# P110 CSG & SET @ 12200'. M&P 1170sx 61/15/11-C/POZ/CSE W/ .5% FL-25 + .5% FL-52 + 8#/sx GILSONITE FOLLOWED BY 100sx CL C CMT W/ .7% FL-25, DISP W/ KCLW, PLUG DOWN @ 1930hrs MST 12/15/00. CEMENT DID NOT CIRCULATE, CALC TOC-7500". BLM NOTIFIED BUT DID NOT WITNESS. ND BOP, SET SLIPS, CUT OFF CSG, NUWH & JET CLEAN PITS, REL RIG @ 0130hrs MST 12/16/00. SI WOCU.