

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil Corp. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995  
5. LEASE DESIGNATION AND SERIAL NO.  
NM-029426

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐  
2. NAME OF OPERATOR  
MARBOB ENERGY CORPORATION  
3. ADDRESS AND TELEPHONE NO.  
PO BOX 227, ARTESIA, NM 88210 505-748-3303  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 1650 FNL 660 FEL, UNIT #H  
At top prod. interval reported below SAME  
At total depth SAME  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME, WELL NO.  
POTEET STRAWBERRY FEDERAL #1  
9. API WELL NO.  
30-015-31322  
10. FIELD AND POOL, OR WILDCAT  
FREN MORROW  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
SEC. 10-T17S-R31E  
12. COUNTY OR PARISH  
EDDY CO.  
13. STATE  
NM  
14. PERMIT NO.  
DATE ISSUED  
15. DATE SPUDDED 11/01/00  
16. DATE T.D. REACHED 12/12/00  
17. DATE COMPL. (Ready to prod.) 05/19/01  
18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\*  
19. ELEV. CASINGHEAD  
20. TOTAL DEPTH, MD & TVD 12200'  
21. PLUG, BACK T.D., MD & TVD 11600'  
22. IF MULTIPLE COMPL., HOW MANY\*  
23. INTERVALS DRILLED BY  
ROTARY TOOLS 0-12200'  
CABLE TOOLS  
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
10232-10282' CISCO  
25. WAS DIRECTIONAL SURVEY MADE  
No  
26. TYPE ELECTRIC AND OTHER LOGS RUN  
DLL, CSNG  
27. WAS WELL CORED  
No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H40	48#	625'	17 1/2"	550 SX	CIRC 184 SX
9 5/8" K55	32#	4500'	12 1/4"	2100 SX	CIRC 200 SX
5 1/2" P110	17#	12200'	8 3/4"	1270 SX	

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	10155'	

31. PERFORATION RECORD (Interval, size and number)  
10232-10282' (20 SHOTS)  
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) 10232-10282'  
AMOUNT AND KIND OF MATERIAL USED ACD W/ 300 GAL NE FE 15% HCl ACID

33. \*  
DATE FIRST PRODUCTION 05/24/01  
PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING  
WELL STATUS (Producing or shut-in) PROD  
DATE OF TEST 05/25/01  
HOURS TESTED 24  
CHOKE SIZE 32/64"  
PROD'N FOR TEST PERIOD  
OIL---BBL. 66  
GAS---MCF. 53  
WATER---BBL. 0  
GAS-OIL RATIO  
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE  
OIL---BBL. GAS---MCF. WATER---BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD  
TEST WITNESSED BY OWEN PUCKETT

35. LIST OF ATTACHMENTS

LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Diana J. Cannon*

TITLE PRODUCTION ANALYST

DATE 06/26/01

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED  
JUN 27 01  
BLM  
ROSWELL, NM