District I PO Box 1980, Hobbs, NM 88241-1980

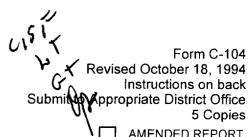
District II 811 South First, Artesia, NM 88210

District III

Er

State of New Mexico
Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION



District IV	acheco, S	ztec, NM 87410 anta Fe, NM 87	Santa Fe, NM 87505					~· <b>~</b> .~			5 Copies MENDED REPORT		
<u>l.</u>	F	REQUES			<u>E ANI</u>	TUA C	HORI	ZATIC	N TO TRA	NSPORT 2 OGRID Nun			
1 Operator name and Address MARBOB ENERGY CORPORATION P.O. BOX 227										14049			
ARTESIA, NM 88210						3				Reason for Filing Code			
									NW				
<sup>4</sup> API Number			<sup>5</sup> Pool Name						<sup>6</sup> Pool Code				
30 - 0 15-31330 7 Property Code			LOCO HILI	LOCO HILLS PADDOCK  8 Property Name						<u> </u>	96718 Well Number		
	23246			BIRDIE FEDERAL							001		
II. 10 S	Surfac	e Location	<u> </u>										
UI or lot no.	Section	Township 17S	Range	Lot Idn		l		outh Line	Feet from the	East/West lin	1 '		
l	L 17		30E	JE		1650 SO		JTH	380	WEST EDDY			
Ul or lot no.	Section	1 Hole Loc Township	Range	· · · · · · · · · · · · · · · · · · ·		et from the North/So		uth Line	Feet from the	East/West line County			
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method C		1	de 14 Gas Connection Date 10/16/00		<sup>5</sup> C-129 Permit Number		1	<sup>16</sup> C-129 Effective Date <sup>17</sup> C-129 Expiration Date				
III. Oil ar	nd Ga:	s Transpo	rters										
<sup>18</sup> Transport OGRID	18 Transporter		<sup>19</sup> Transporter Name and Address				<sup>20</sup> POD <sup>21</sup> O/4		<sup>22</sup> POD ULSTR Location and Description				
15694		NAVAJO REF P.O. BOX 159		2821368 C		0	BIRDIE TANK BATTERRY						
		ARTESIA, NM 88210									<del></del>		
5097		CONOCO, INC 10 DESTA DRIVE WEST MIDLAND, TX 79702				2821422 G		G	SAME 11819202122222				
									1475	907	55.30		
									RECEIVED IN IN				
									OCD - ARTESIA CO				
	V Produced Water							POD ULSTR Location and Description					
2821	-								· 				
		etion Data											
<sup>25</sup> Spud Date 09/16/00		1	,		<sup>27</sup> TD 4772'	28 PBT0 2' 4760			<sup>29</sup> Perforations 4245-4532'		30 DHC, DC, MC		
<sup>31</sup> Hole Size			32 C	ize	33 Depth Se			<sup>34</sup> Sacks Cement					
12 1/4"			8 5/8"			421'				300 SX, CIRC			
7 7/8"					4772'			1150 SX, CIRC					
					4201'								
VI. Well	Test [	 )ata											
			Delivery Date	ate	<sup>38</sup> Test Length			<sup>39</sup> Tbg. Pres	sure	<sup>40</sup> Csg. Pressure			
10/16/00		10/16/00		10/17/	/00	24 HRS		3					
<sup>41</sup> Choke Size		<sup>42</sup> Oil 36		<sup>43</sup> Wate 695		<sup>44</sup> Gas 98			<sup>45</sup> AOF		<sup>46</sup> Test Method P		
complied wit	th and tha		n given above	Division have bed is true and comple			C	IL CO	NSERVATIO	ON DIVISI	ON		

ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR Approved by: Title: Printed name: ROBIN COCKRUM Approval Date: Title: PRODUCTION ANALYST Date: Phone: 10/19/00 748-3303 48 If this is a change of operator fill in the OGRID number and name of the previous operator Title Date Printed Name Previous Operator Signature