

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

LC-029548A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.
PO BOX 227, ARTESIA, NM 88210 505-748-3303

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface
1700 FNL 1484 FWL, UNIT F

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

15. DATE SPURRED
04/18/01

16. DATE T.D. REACHED
04/27/01

17. DATE COMPL. (Ready to prod.)
05/25/01

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)
3747' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
5144'

21. PLUG, BACK T.D., MD & TVD
5088'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS
0-5144'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
4693'-4977' YESO

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL, CSNG

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H40	48#	457'	17 1/2"	450 SX	CIRC NONE
8 5/8" J55	24#	1414'	12 1/4"	600 SX	CIRC 120 SX
5 1/2" J55	17#	5139'	7 7/8"	800 SX	CIRC 200 SX

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4625'	

31. PERFORATION RECORD (Interval, size and number)

4693-4977' 20 SHOTS

ACCEPTED FOR RECORD

JUL 16 2001

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
4693-4977' ACD W/ 2000 GALS 15% HCL W/ ADDITIVES

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)
06/15/01 FLOWING

WELL STATUS (Producing or shut-in)
PROD

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL---BBL.	GAS---MCF.	WATER---BBL.	GAS-OIL RATIO
06/16/01	24			36	53	123	

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL---BBL. GAS---MCF. WATER---BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

TEST WITNESSED BY
LENDELL HAWKINS

35. LIST OF ATTACHMENTS
LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Diana J. Cannon* TITLE PRODUCTION ANALYST

DATE 07/13/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

2001 JUL 16 AM 8:56

BUREAU OF LAND MGMT
FOSWELL OFFICE