Form 3160-3 (اعلیٰ) (عادل)

**UNITED STATES** DEPARTMENT OF THE INTERIOR **SUBMIT IN TRIPLICATE\*** (Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN  18. TYPE OF WORK  DRILL X  DEEPEN  TO DRILL X  TO D		DEI ARTHIERT OF		17			5. LEASE DESIGNATION AND LC-029584	10 4	
DEPTEY OF WELL  DEPTEY OF WELL  DITTY OF WELL  DITTY OF WELL  NAME OF OFFERATOR  MARBOS ENERGY CORPORATION  MARBOS ENERGY CORPORATION  MARBOS ENERGY CORPORATION  P.O. BOX 227, ARTESIA, NM 88210 505-748-3303  LOCATION OF WELL Prepor location desky and in accordance with any State requirements. The LOCATION of WELL Preport cacino desky and in accordance with any State requirements. The LOCATION of WELL Preport location desky and in accordance with any State requirements. The LOCATION of WELL Preport location desky and in accordance with any State requirements. The LOCATION OF WELL Preport location desky and in accordance with any State requirements. The LOCATION OF WELL Preport location desky and in accordance with any State requirements. The LOCATION OF WELL Preport location desky and in accordance with any State requirements. The LOCATION OF WELL Preport LOCATION OF WELL Preport LOCATION OF WELL Preport LOCATION OF REASH 13 STATE  EAST OF LOCACH HILLS ON US 82 APPX 4.1 MILES  15 DISTINGTED HIP PROPOSED LOCATION OF POST OFFICE  EAST OF LOCACH HILLS ON US 82 APPX 4.1 MILES  16 DISTINGTED HIP PROPOSED LOCATION OF REASH 13 STATE  EDDY  NM  16 DISTINGTED HIP PROPOSED LOCATION OF REASH 13 STATE  EDDY  NM  18 DISTINGTED HIP PROPOSED LOCATION OF REASH 13 STATE  EDDY  NM  18 DISTINGTED HIP PROPOSED LOCATION OF ROLL TOOL STATE  OFFICIAL TOOL OF REASH 13 STATE  EDDY  NM  18 DISTINGTED HIP PROPOSED LOCATION OF ROLL TOOL STATE  OFFICIAL TOOL OF REASH 13 STATE  EDDY  NM  18 DISTINGTED HIP PROPOSED LOCATION OF ROLL TOOL STATE  OFFICIAL TOOL OF REASH 13 STATE  EDDY  NM  18 DISTINGTED HIP PROPOSED LOCATION OF ROLL TOOL STATE  OFFICIAL TOOL OF REASH 13 STATE  EDDY  NM  18 DISTINGTED HIP PROPOSED LOCATION OF ROLL TOOL STATE  OFFICIAL TOOL OF REASH 13 STATE  EDDY  NM  18 DISTINGTED HIP PROPOSED LOCATION OF ROLL TOOL TO HIS PROPOSED LOCATION OF ROLL TO HIS PROPOSED LOCATION OF ROLL TOOL TO HIS PROPOSED LOCATION OF ROLL	4.551.16				DDEEDEN	-			
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3760' GR  23. PROPOSED CASING AND CEMEN CONTROLLED WATER BASIN  SIZE OF HOLE GRADE, SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT  12 1/4" J-55, 8 5/8" 24# SHISE OF SALT SOCIED WATER BASIN  7 7/8" J-55, 5 1/2" 17# 6000' SUFFICIENT TO COVER 200' ABOVE  ALL KNOWN O&G HORIZONS  17 1/2" J-55, 13 3%"  PAY ZONE WILL BE SELECTIVELY STIMULATED AND PERFORATED AS NEEDED FOR OPTIMUM PRODUCTION  ATTACHED ARE: 1. WELL LOCATION AND ACREAGE DEDICATION PLAT  2. SURFACE USE PLAN  3. SUPPLEMENTAL DRILLING DATA  APPROVAT SUBJECT TO GENERAL REQUIREMENTS ATTACHED  THE PRODUCTION ANALYST DATE 04/18/00  TITLE PRODUCTION ANALYST DATE 04/18/00	OR APPLIED FOR, ON TH	IIS LEASE, FT.		<u> </u>	6000			WILL START*	
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PERMIT NO.	(This space for Federa	il or State office use)							
	PERMIT NO.				APPROVAL DATE				
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					nose rights in the subject lea	se which would	entitle the applicant to conduct ope	rations thereon.	

\*See Instructions On Reverse Side APPROVED FOR 1 YEAR Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

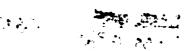
TITLE

(ORIG. SGD.) ARMANDO A. LOPEZ

APPROVED BY

Acting Assistant Field Manager,

Lands And Minerals





CHVIED EPO