

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT TO BUREAU OF LAND MANAGEMENT

NM Oil & Gas Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
BMB NO. 1004-0137
Expires: February 28, 1995

CLSF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.
MARBOB ENERGY CORPORATION

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1950 FNL 560 FWL
At top prod. interval reported below SAME
At total depth SAME

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
COFFEE FEDERAL #6

9. API WELL NO.
30-015-31333

10. FIELD AND POOL, OR WILDCAT
CEDAR LAKE YESO

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC. 18-T17S-R31E

12. COUNTY OR PARISH 13. STATE
EDDY NM

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 19. ELEV. CASINGHEAD
12/07/00 12/17/00 02/08/01 3760' GR

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
5218' 5206' 0-5218'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
4699-4982' 20 YESO

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL, CSNG

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	458'	17 1/2"	450 SX	CIRC 120 SX
8 5/8"	24#	1437'	12 1/4"	700 SX	CIRC 142 SX
5 1/2"	17#	5218'	7 7/8"	900 SX	CIRC 228 SX

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4649'	

31. PERFORATION RECORD (Interval, size and number)
4699-4982' 20 SHOTS

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
4699-4982' ACD W/ 2000 GALS 15% NEFE ACID

ORIG. SGD.) GARY GOURLEY

33. * PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
02/10/01	PUMPING	PROD					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL---BBL.	GAS---MCF.	WATER---BBL.	GAS-OIL RATIO
02/12/01	24			17	21	84	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL.	GAS---MCF.	WATER---BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

TEST WITNESSED BY
OWEN PUCKETT

35. LIST OF ATTACHMENTS
LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robin Cochran

TITLE PRODUCTION ANALYST

DATE 02/21/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.