

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
811 South First, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, New Mexico 87505

WELL API NO. 30-015-31015
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-936
7. Lease Name or Unit Agreement Name Harper State
8. Well No. 4Y
9. Pool name or Wildcat Loco Hills Paddock

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS).	
1. Type Of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Mack Energy Corporation
3. Address of Operator P.O. Box 960 Artesia, N. M. 88211-0960	4. Well Location Unit Letter <u>I</u> : <u>2170</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>17S</u> Range <u>30E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3688 RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Spud, and cement casings</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/13/2000 Spud 17 1/2" hole 10:15 AM. TD hole @ 455', RIH w/13 3/8" K-55 10 joints ST&C 48# set @ 477', Cemented w/450sx Class C 2% CaCl, circ 88sx to pit.

9/14/2000 12:40 PM Spud 12 1/4" hole.

9/15/2000 2:30 AM TD 12 1/4" hole @ 1217'. RIH w/27 joints 8 5/8" 24# J-55 landed @ 1212'. Cemented w/325sx 35-65-6, 6# salt, 1/4# CF & 200sx Class C 2% CC circ 40sx cement fell back ready mix to surface. Plug down @ 8:30 AM.

9/22/2000 9:30 AM TD 7 7/8" hole @ 4950'.

9/23/2000 RIH w/113 joints 5 1/2" 17# J-55 LT&C landed @ 4946'. Cemented 1st stage w/160sx 50-50-2, .5% FL-25, 5# salt. Cemented 2nd stage w/525sx 35-65-6, 1/4# CF, 3# salt, & 250sx 50-50-2, .5% FL-25, 5# salt, circ 64sx. Plug down @ 4:30 PM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa D. Cant TITLE Production Analyst DATE 9/26/00

TYPE OR PRINT NAME

TELEPHONE NO

(This space for State Use)

APPROVED BY SUPERVISOR, DISTRICT II TITLE  DATE 2-14-01

CONDITIONS OF APPROVAL, IF ANY: