

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. Oil Conservation

SUBMIT IN DUPLIC.

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐
2. NAME OF OPERATOR
BURNETT OIL CO., INC. (817-332-5108)
3. ADDRESS OF OPERATOR
801 CHERRY STREET, SUITE 1500, FORT WORTH, TX 76102
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface UNIT P 990' FSL, 330' FEL
At top prod. interval reported below SAME AS SURFACE
At total depth SAME AS SUFACE

14. PERMIT NO 3160-3
15. DATE SPUDDED 10/07/2000
16. DATE T.D. REACHED 10/15/2000
17. DATE COMPL. (Ready to prod.) 12/08/2000
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3727' GL
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 5200'
21. PLUG, BACK T.D., MD & TVD 5149'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4642'-4995' YESO
25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL, MICRO-SFL, SD DSN SPECTRAL GAMMA LOG
27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	498'	12 1/4"	455 SKS CLASS C	
5 1/2"	15.5#	5193'	7 7/8"	1742 SKS CEMENT	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	5092'	

31. PERFORATION RECORD (Interval, size and number)

4642'-4995' TOTAL 151 HOLES @ 1 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4642'-4995'	4410 GALS 15% HCL
4642'-4995'	31,500 GALS 20% HCL W/49,056 GALS 40# GEL

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/08/2000		PUMPING 25X20X20 RWTC				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
12/13/2000	24		→	57	60	483	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD TO CONOCO INC.
TEST WITNESSED BY
BOBBY CLABORN

35. LIST OF ATTACHMENTS
DLL MICRO-SFL & SD DSN SPECTRAL GR LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Shirley K. Smith TITLE PETROLEUM ENGINEER DATE 12/20/2000

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Alluvium	262'					
Anhydrite	496'					
Salt	1271					
Yates	1367					
Seven Rivers	1723					
Grayburg	2713					
San Andres	3011					
Glorieta	4312					

ANALYST: [illegible]
DATE: [illegible]

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GRADED