

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
811 South First, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, New Mexico 87505

WELL API NO. 30-015-31366
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2103
7. Lease Name or Unit Agreement Name Mesilla State
8. Well No. 2
9. Pool name or Wildcat Loco Hills Paddock
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3694 RKB

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS).	
1. Type Of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Mack Energy Corporation
3. Address of Operator P.O. Box 960 Artesia, N. M. 88211-0960	4. Well Location Unit Letter <u>H</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>17S</u> Range <u>30E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3694 RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input checked="" type="checkbox"/> Spud, and cement casings

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01/23/2001 Spud 17 1/2" hole 4:30 PM.  
01/24/2001 TD 17 1/2" hole 3:00 PM, RIH w/10 joints 13 3/8" 48# ST&C J-55 @ 437', Cemented w/450sx Class C 2% CaCL, circ 85sx plug down 6:00 PM. WOC 18 hours, tested casing to 1800# for 30 minutes held OK.  
01/26/2001 8:30 PM TD 12 1/4" hole @ 1240'. RIH w/27 joints 8 5/8" 24# J-55 ST&C @ 1231'. Cemented w/450sx 35-65-6, 1/4# CF, 6# salt, & 200sx Class C 2% CC circ 85sx. Plug down @ 3:00 AM. 1/27/2001. Ready mix to surface. WOC 12 hours, tested casing to 600# for 20 minutes held OK.  
01/28/2001 Drilling new formation 7:00 PM 1/27/01.  
02/04/2001 TD 7 7/8" hole 9:30 AM, log well.  
02/05/2000 RIH w/5 1/2" 17# LT&C J-55 111 joints at 4905', Cemented 1st stage w/150sx 50/50, 2% gel, 5/10% FL25, Cemented 2nd stage w/550sx 35/65, 6% gel, 3# salt, 1/4# CF, tail in w/250sx 50/50, 2% gel, 5# salt, 5/10% FL25, plug down 10:45 PM circ 75sx to pit. WOC 12 hours, tested casing to 600# for 20 minutes held OK. release rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Analyst DATE 2/9/01

TYPE OR PRINT NAME \_\_\_\_\_ TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

APPROVED BY [Signature] TITLE DISTRICT II SUPERVISOR DATE FEB 16 2001

CONDITIONS OF APPROVAL, IF ANY: