Submit 3 Copies to Appropriate District Office	State of New Me: Ener المي Minerals and Natural Re		CIST	Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs NM 88240	OIL CONSERVATIO 2040 South Pache	co	WELL API NO. 30-015-31367	
<u>DISTRICT II</u> 811 South First, Artesia, NM 88210	Santa Fe, New Mexi	co 87505	5. Indicate Type of Lease STA	ATE 🛛 FEE 🗆
<u>DISTRICT III</u> 1000 Rio Brazos Rd, Aztec, NM 87410	,	- 16 17 1-	6. State Oil & Gas Lease No B-2103).
SUNDRY NO	TICES AND REPORTS ON	ELLS " 13 19		• 5 Calcore
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DECREN OR FLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS).			7. Lease Name or Unit Agre	eement Name
1. Type Of Well: OIL GAS WELL WELL	OTHER 00	RECEIVED RECEIVED ARTESIA	Mesilla State	
2. Name of Operator Mack Energy Corporation	<u>ک</u>	N	8. Well No. 1	
3. Address of Operator		9. Pool name or Wildcat		
P.O. Box 960 Artesia, N. M. 8821	1-0960		Loco Hills Paddock	
	0 Feet From The North	Line and 33	0 Feet From The	East Line
Section 16	Township 17S Ra	nge 30E 1	NMPM Eddy	County
10. Elevation (Show whether DF, RKB, RT. GR, etc.) 3702 RKB				
u. Check	Appropriate Box to Indicate N	Nature of Notice, Re	eport, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
	PLUG AND ABANDON	REMEDIAL WORK		NG CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING		
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB		
OTHER:		OTHER	Spud, and cement casin	ngs 🛛 🕹

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/11/2000 6:00 PM spud 17 1/2" hole.

11/12/2000 TD 17 1/2" hole @ 478'. RIH w/10 joints 13 3/8" 48# K-55 ST&C landed @ 473'. Cemented w/475sx Class C 2% CC circ 29sx cement fell back ready mix w/9 yards to surface.

11/13/2000 TD 12 1/4" hole @ 1327', RIH 8 5/8" 24# ST&C 27 joints J-55 @ 1231', Cemented w/350sx 35/65 Lite, 6% gel, 3# salt, 1/4#

CF, tail in w/200sx Class C 2% CaCl circ 48sx, plug down 4:00 PM.

11/21/2000 T.D. 7-7/8" hole, log well.

11/22/2000 RIH w/109 joints 5 1/2" 17# LT&C J-55 @ 4848', Cemented 1st stage w/130sx 50/50 Poz, 2% gel, 5# salt, 5/10% FL25,

Cemented 2nd stage w/430sx 35/65, 6% gel, 3# salt, 1/4# CF, tail in w/250sx 50/50 Poz, 2% gel, 5# salt, 5/10% FL 25, plug down 11:45 AM circ 113sx, release rig.

(This space for State Use)	ORIGINAL SIGNED BY THE W. GUM DISTINCT N SUPERVISOR		DEC 1 8 2000
TYPE OR PRINT NAME			TELEPHONE NO.
I hereby certify that the inform	nation above is true and complete to the best of my knowledge and belief.	Production Analyst	DATE12/14/00