

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

WELL API NO.
30-015-31368

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
VB-71

7. Lease Name or Unit Agreement Name
Pawnee State

8. Well No.
2

9. Pool name or Wildcat
Loco Hills Paddock

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3680

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type Of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Mack Energy Corporation

3. Address of Operator
P.O. Box 960 Artesia, N. M. 88211-0960

4. Well Location
Unit Letter G : 1650 Feet From The North Line and 2290 Feet From The East Line
Section 16 Township 17S Range 30E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3680

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/> Spud, and cement casings	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/30/2000 Spud 17 1/2" hole.
12/31/2000 5:30 AM TD 17 1/2" hole @ 443'. RIH w/10 joints 13 3/8" 48# K-55 ST&C landed @ 421'. Cemented w/450sx Class C 2% CC circ 32sx, fell back ready mix to surface. WOC 18 hours Plug down @ 10:45 AM.
01/01/2001 Drilling 12 1/4" hole.
01/02/2001 TD 12 1/4" hole @ 1238', RIH w/27 joints 8 5/8" casing 24# ST&C @ 1231', Cemented w/350sx 35/65 Lite, tail in w/200sx Class C 2% CaCl, circ 30sx WOC 12 hours plug down 1:30 AM.
01/10/2001 4855' TD well 6:00 AM, log well, rig loggers down.
01/11/2000 RIH w/5 1/2" 17# 109 joints LT&C J-55 @ 4845', Cemented 1st stage w/120sx 50/50, 2% Gel, 5# salt, 5/10% FL25, Cemented 2nd stage w/450sx 35/65, 6% Gel, 3# salt, 1/4# CF, tail in w/250sx 50/50 Poz, 2% gel, 5# salt, 5/10% FL25, circ 45sx to pit, WOC 12 hours plug down 12:45 AM 1/12/01 released rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tim W. Gum TITLE Production Analyst DATE 2/9/01

TYPE OR PRINT NAME

TELEPHONE NO

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 16 2001

CONDITIONS OF APPROVAL, IF ANY: