

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. L. -Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

1515

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration & Production Inc.(Mack Energy Agent)

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

Sec. 14-T17S-R31E 1100 FNL & 660 FEL

5. Lease Designation and Serial No.

NM-98120

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Skelly Unit #905

9. API Well No.

30-015-31371

10. Field and Pool, or Exploratory Area

Fren, Morrow

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, and cement casings
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

06/23/2001 Spud 14 3/4 hole 2:45 PM.
06/24/2001 TD 14 3/4 hole, RIH w/17 joints 11 3/4 42 # ST&C H-40 casing. Cemented w/250sx Class C 2% D 20, 2% SI, Tail in w/190sx Class C 2% SI, circ 131sx plug down 5:45 PM. WOC 18 hours tested casing to 1200 # for 30 minutes, held OK.
07/02/2001 1:30 PM TD 11" hole @ 4200'. RIH w/91 joints 8 5/8" 32 # K-55 LT&C landed @ 4200'.
07/04/2001 Cement 8 5/8" casing w/1380sx 35-65-6 1/4 # CF 5 # salt & 450sx Class H Neat. Didn't circ, ran temp survey TOC @ 620'.
07/05/2001 Cement w/251sx Class C neat. Stage squeeze to 980 #, SI 1 hour open annulus no flow.
08/07/2001 TD at 12474' 9:45 AM. Log well.
08/08/2001 Log well.
08/09/2001 Finish logging well.
08/10/2001 Circ hole.
08/11/2001 RIH w/5 1/2" 297 joints casing 17 # 12,388', 1st stage, lead 380sx 35/65/6 Poz/H, 5% D44, Tail 50/50/2, 5% D44.
08/12/2001 Cement 2nd w/475sx 35/65 Poz/H, 183.57bbls slurry, tail w/1100sx 50/50 Poz/H 2% D20. plug down @ 10:15 AM on 8/11/01 circ 416sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK. Rig released 2:00 AM 8/12/01

14. I hereby certify that the foregoing is true and correct

Signed

Curtis D. Lantz

Title

Production Analyst

Date

10/18/01

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

RECEIVED

2021 OCT 22 AM 9:55

BUREAU OF INVESTIGATION
ROSENBERG OFFICE