

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Co. 1s.
N.M. Div - Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

CISF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well

Oil Well Gas Well Other

2. Name of Operator

ChevronTexaco (Mack Energy Agent)

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960 (505)748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

1100 FNL & 660 FEL, Sec. 14 T17S R31E, A

5. Lease Designation and Serial No.

NM-98120

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Skelly Unit #905

9. API Well No.

30-015-31371

10. Field and Pool, or Exploratory Area

Fren Paddock

11. County or Parish, State

Eddy, NM

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

08/29/2001 Drill out DV tool.
 08/30/2001 Perforated from 10,718-10,844'
 08/31/2001 Acidized w/3374 gals 20% HCL.
 01/14/2002 Set CIBP @ 10,600' w/35' cement cap, 8600' w/35' cement cap, 6600' w/35' cement cap. Perforate 5679-6276', 69 holes.
 01/16/2002 Acidized w/2000 gals 15% HCL.
 01/18/2002 Swab well.
 01/19/2002 Set CIBP 5600' w/35' cement cap and perforate 5288'-5360' 34 holes.
 01/21/2002 Acidized w/1500 gals 15%.
 01/22/2002 Reacidized w/32,000 gals 20%, 54,000 gals 40# gel, 5000 gals 15% acid and flush w/4500 gals fresh water.
 01/23/2002 RIH w/2 7/8" J-55 tubing 171 joints set @ 5389', RIH w/2 1/2 x 2 x 20' pump.

ACCEPTED FOR RECORD
 JUN - 5 2002
 ALEXIS C. SWORODA
 PETROLEUM ENGINEER

14 I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Analyst Date 5/24/02

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

RECEIVED

2002 JUN -4 AM 9:28

BUREAU OF LAND MANAGEMENT
P.O. BOX 10400