

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

N.M.C. Cons. Division
(reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

C/SF

811 S. 1st Street

NM-98122

Artesia, NM 88210-2834

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		9. FARM OR LEASE NAME, WELL NO. Skelly Unit #908	
2. NAME OF OPERATOR Mack Energy Corporation (Agent for Texaco E & P Inc.)		9. API WELL NO. 30-015-31375	
3. ADDRESS AND TELEPHONE NO. P.O. Box 960, Artesia, NM 88211-0960 (505) 748-1288		10. FIELD AND POOL, OR WILDCAT Fren Paddock	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 2280 FNL & 330 FWL At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 21-T17S-R31E	
14. PERMIT NO.		DATE ISSUED	12. COUNTY OR PARISH Eddy
15. DATE SPUNDED 10/28/00		16. DATE T.D. REACHED 11/8/00	17. DATE COMPL. (Ready to prod.) 12/31/00
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3752' RKB		19. ELEV. CASING HEAD 3740	
20. TOTAL DEPTH, MD & TVD 5805		21. PLUG, BACK T.D., MD & TVD 5781	22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY		ROTARY TOOLS Yes	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4711-5050' Paddock		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8 K-55	48	450	17 1/2
8 5/8 J-55	24	1614	12 1/4
5 1/2 J-55	17	5795	7 7/8
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 4711-5050', .41, 79		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		4711-5050'	2500 gals 15% NE Acid
		4711-5050'	32000 gals 20% NE Acid
		4711-5050'	54000 gals 40# gel
		4711-5050'	5000 15% HCL Acid
33. PRODUCTION			
DATE FIRST PRODUCTION 1/8/01	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) 2 1/2 x 2 x 20' RHBC HVR PAP BNC		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 1/8/01	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL. 101
			GAS-MCF. 155
			WATER-BBL. 436
			OIL GRAVITY - API (CORR.) 38
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED JERRY W. SHERRILL		TITLE Production Clerk	
		DATE 5/30/01	

*(See Instructions and spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES- (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fren Paddock	4737	5150		Queen	2446	
				San Andreas	3121	
				Glorietta	4681	

38. GEOLOGIC MARKERS

RECEIVED
2001 MAY 31 AM 8:25
FREN PADDOCK