

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Mack Energy Corporation (Agent for Texaco E & P, Inc.)

3 Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

4 Location of Well (Footage, Sec., T. R., M. or Survey Description)

Sec. 21-T17S-R31E 2310 FSL & 2310 FWL

5. Well Designation and Serial No.
NM-98122

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8 Well Name and No.

Skelly Unit #907

9 API Well No.

30-015-31385

10. Field and Pool, or Exploratory Area

Fren Paddock

11. County or Parish, State

Eddy, NM

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

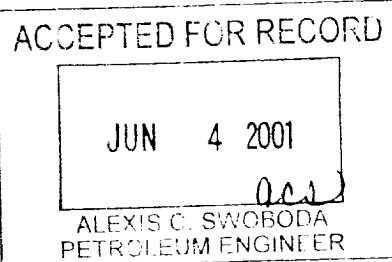
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, and cement casings
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

12/18/2000 Spud 17-1/2" hole, TD at 5:30 PM at 437'. RIH w/13 3/8" J-55 48# 10 joints @ 435', cement w/450sx Class C 2% CaCl, plug down 11:00 PM circ 32sx. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.
12/20/2000 TD 12 1/4" hole 7:00 PM at 1638'.
12/21/2000 RIH w/8 5/8" 24# 36 joints J-55 ST&C @ 1631'. Cement w/600sx 35/65 Lite 6# salt 1/4# CF, Tail in w/200sx Class C 2% CaCl circ 36sx plug down 2:00 AM WOC 12 hours tested casing to 600# for 20 minutes, held OK.
12/28/2000 TD 7 7/8" hole 7:00 AM at 5400', log well.
12/29/2000 RIH w/5 1/2" 17# 121 joints J-55 LT&C @ 5394'. Cemented w/500sx 50/50 2% gel, 5# salt 5/10% FL25, Cemented 2nd stage w/700sx 50/50 2% gel 5# salt 5/10% FL25, circ 90sx to pit, 3rd Stage w/250sx class C 2% CaCl. Plug down 7:00 AM 12/30/00. WOC 12 hours tested casing to 600# for 20 minutes, held OK.



14. I hereby certify that the foregoing is true and correct

Signed

Jerry W. Shennel

Title

Production Clerk

Date

5/29/01

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

•See Instruction on Reverse Side

RECEIVED
2021 MAR 30 AM 8:17
FBI
RECEIVED OFFICE