

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(other in-
struction on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

C/S

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. LEASE DESIGNATION AND SERIAL NO.
NM-98122

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Skelly Unit #907

9. API WELL NO.
30-015-31385

10. FIELD AND POOL, OR WILDCAT
Fren Paddock

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 21-T17S-R31E

12. COUNTY OR
PARISH
Eddy

13. STATE
NM

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Mack Energy Corporation (Agent for Texaco E & P Inc.)

3. ADDRESS AND TELEPHONE NO.

P.O. Box 960, Artesia, NM 88211-0960 (505) 748-1288

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

2310 FSL & 2310 FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED
12/18/00

16. DATE T.D. REACHED
12/29/00

17. DATE COMPL. (Ready to prod.)
1/26/01

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)
3808' RKB

19. ELEV. CASING HEAD
3796'

20. TOTAL DEPTH, MD & TVD
5400

21. PLUG, BACK T.D., MD & TVD
5380

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
Yes

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

4899'- 5210.5' Paddock

25. WAS DIRECTIONAL
SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray

27. WAS WELL CORED
No

28. **CASING RECORD (Report all strings set in well)**

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8 J-55	48	435'	17 1/2	450 sx	None
8 5/8 J-55	24	1631'	12 1/4	800 sx	None
5 1/2 J-55	17	5394'	7 7/8	1450 sx	None

29. **LINER RECORD**

SIZE	T O P (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	5222'	

30. **TUBING RECORD**

31. PERFORATION RECORD (Interval, size and number)

4899'- 5210.5' .41, 61

32. **ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC**

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4899'- 5210.5'	1000 gals 15% NE Acid
4899'- 5210.5'	32000 gals 20% NE Acid
4899'- 5210.5'	54000 gals 40# gel
4899'- 5210.5'	5000 15% HCL Acid

33. **PRODUCTION**

DATE FIRST PRODUCTION 2/23/01		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) 2 1/2 x 2 x 20' HVR				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2/23/01	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL. 14	GAS-MCF. 20	WATER-BBL. 771	GAS-OIL RATIO 1429
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL. 14	GAS-MCF. 20	WATER - BBL. 771	OIL GRAVITY - API (CORR.) 38	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jerry W. Stenrood

TITLE

Production Clerk

DATE

5/30/01

*(See Instructions and spaces for Additional Data on Reverse Side)

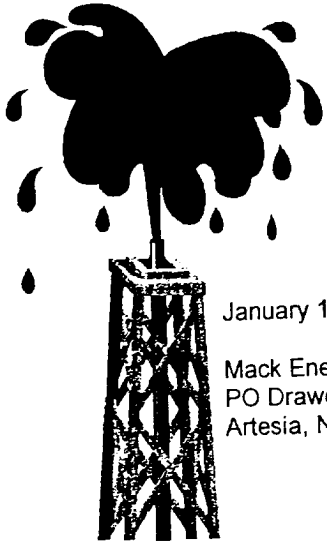
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES- (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fren Paddock	4892	5310	

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS.DEPH	TRUE VERT.DEPH
Queen	2556	
San Andreas	3309	
Glorietta	4826	



Artesia Fishing Tool Co., Inc.

Oil Well Drilling Contractors

PO Box 1370
505/746-6651

Artesia, NM 88211-1370
746-3518 fax 748-2205

January 10, 2001

Mack Energy Corporation
PO Drawer 960
Artesia, NM 88211-0960

RE: Skelly Unit #907
2310' FSL & 2310' FWL
Sec. 21, T17S, R31E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

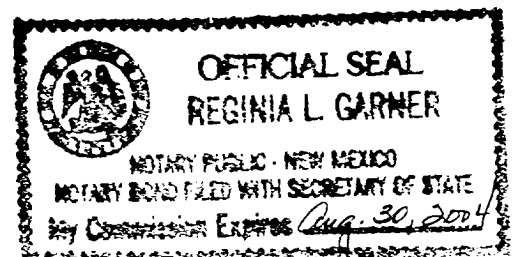
DEPTH	DEVIATION
237'	3/4°
723'	3/4°
940'	3/4°
1181'	1°
1638'	1°
1887'	1 1/4°
2188'	1°
2599'	1°
3083'	1 1/2°
3340'	1 3/4°
3789'	1 1/2°
4251'	1 3/4°
4748'	1 3/4°
5210'	2°
5400'	2°

Very truly yours,

Eddie C LaRue
Vice President

STATE OF NEW MEXICO }
COUNTY OF EDDY }

The foregoing was acknowledged before me
this 10th day of January, 2001.

Notary Public

00_1037

Serving Southeast New Mexico and West Texas Since 1974