

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 14847

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Empire 18 Federal Com #2

9. API Well No.

30-015-31399

10. Field and Pool, or Exploratory Area

South Empire Morrow

11. County or Parish, State

Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company

3. Address and Telephone No.

PO Box 5270, Hobbs, New Mexico 88241. 505-393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FWL
Sec.18 T-17S R-29E

LOT 3

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, Surf, Inter Csg & test

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

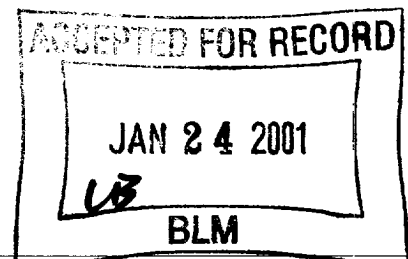
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/11/00...Spud 17 1/2" hole @ 10:00 pm. TD'ed hole @ 408'. Ran 13 3/8" 48# H-40 csg to 408'. Cemented w/ 160 sks BJ Lite 'C' w/ additives. Mixed @ 12.4 #/g & 2.01 yd. Tailed w/ 200 sks 'C' w/ 2% CaCl2. Mixed @ 14.8 #/g & 1.32 yd. Circ 50 sks to surface. WOC 18 Hrs. Test BOP to 500 psi. OK.

12/16/00...TD'ed 12 1/4" hole @ 2630'. Ran 8 5/8" 32# J-55 casing to 2630'. Cemented w/ 950 sks BJ Lite 'C' w/ additives. Mixed @ 12.4 #/g & 2.01 yd. Tailed w/ 200 sks 2% CaCl2. Mixed @ 14.8 #/g & 1.34 yd. Circ 125 sks to pit. WOC 18 hrs.

12/17/00...Test BOP equipment. Copy of 3rd party test results enclosed. All equipment passed.



14. I hereby certify that the foregoing is true and correct

Signed

Title NM Young District Manager

Date 12/26/00

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

12-17-00

Mewbourne Oil Co.
Empire '18' Fed Com #2

1. Blinds, inside manifold valves, killside valve	300/3000	OK
2. Blinds, outside manifold valves	300/3000	OK
3. Pipe rams, HCR valve	300/3000	OK
4. Pipe rams, 4" mar. valve	300/3000	OK
5. Annular	300/2000	OK
6. Safety valve	3000	OK
7. Lower Kelly	3000	OK
8. Upper Kelly	3000	OK
9. Dart valve	3000	OK

Test Completed by

Doug Spradlin
Safety Test, Inc.
Hobbs, N.M.

