

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Mewbourne Oil Company PO Box 5270 Hobbs, NM 88241		² OGRID Number 14744
		³ Reason for Filing Code New Well
⁴ API Number 30 - 0 15-31399	⁵ Pool Name South Empire Morrow	⁶ Pool Code 76400
⁷ Property Code 26832	⁸ Property Name Empire 18 Federal	⁹ Well Number 2

II. ¹⁰ Surface Location

UI or lot no. L	Section 18	Township 17S	Range 29E	Lot Idn	Feet from the 1980	North/South Line S	Feet from the 660	East/West line W	County Eddy
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¹¹ Bottom Hole Location

UI or lot no. L	Section 18	Township 17S	Range 29E	Lot Idn	Feet from the 1980	North/South Line S	Feet from the 660	East/West line W	County Eddy
¹² Lse Code	¹³ Producing Method Code Flowing	¹⁴ Gas Connection Date 02/14/01	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
023435	Transwestern Pipeline Co. PO Box 1188 Houston, Tx 77251	2828017	G	L, Sec 18 T-17S R-29E
20445	Plains Marketing 3514 Lovington Highway Hobbs, N.M. 88240	2828016	O	L, Sec 18 T-17S R-29E

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OCD - ARTESIA

IV. Produced Water

²³ POD 2828018	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 12/05/00	²⁶ Ready Date 02/18/01	²⁷ TD 10800	²⁸ PBTD 10711	²⁹ Perforations 10471-606'	³⁰ DHC, DC, MC
³¹ Hole Size 17 1/2"	³² Casing & Tubing Size 13 3/8"	³³ Depth Set 408'	³⁴ Sacks Cement 360 sks		
12 1/4"	8 5/8"	2630'	1150 sks		
7 7/8"	5 1/2"	10800'	1760 sks		

VI. Well Test Data

³⁵ Date New Oil 02/18/01	³⁶ Gas Delivery Date 02/18/01	³⁷ Test Date 02/20/01	³⁸ Test Length 24 hrs	³⁹ Tbg. Pressure 100	⁴⁰ Csg. Pressure 0
⁴¹ Choke Size Open	⁴² Oil 0	⁴³ Water 9	⁴⁴ Gas 381	⁴⁵ AOF	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>N.M. Young</i>		OIL CONSERVATION DIVISION ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR	
Printed name: N.M. Young		Title:	
Title: District Manager		Approval Date: MAR - 8 2001	
Date: 02/22/01	Phone: 505-393-5905		

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator		
Previous Operator Signature	Printed Name	Date

C-122 required to produce 60 days after completion or well to be shut-in.

