District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street Artesia, NM 88210-1404 District III 1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL

(15)	Form C-104
1. Revise	d February 10, 1994
PAR	d February 10, 1994 Instructions on back
Submit to 400 ror	oriate District Office
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CONSERVATION DIVISION	Submit to 1	propriate Distri	ct Office
COMBERVITTON	,	ND	5 Copies
PO Box 2088 Santa Fe, NM 87504-2088 S		AMENDED	DEDADT
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					oco Hills Paddock Property Name			96718 Well Number			
	26878				Electra Fe				1	1	
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