Form (Jun

M. Oil Co	ons. Division	4
1 S. 1st	Streetiget Bureau No. 1004-	0135

	UNITED STATES	N.M. Oil Cons. DIVISION
m 3160-5 ne 1990)	DED A DES SESSE OF THE DITERIOR	811 S. 1st Street Bureau No. 1004-013 Expires: March 21,1993
	BUREAU OF LAND MANAGEMENT	Expires: March 21,1993 1920 2Artesia, NM-882 110-263 of Serial N NM-074935
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Bold Ac of 1	AND REPORTS ON WELLS	NM-074935		
Do not use this form for proposals to dr	AND REPORTS ON WELLS ill or to deepen or reentry to a different reservoir. OR PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name		
SUBMIT	7. If Unit or CA, Agreement Designation			
I Type of Well Oil Gas	3/	8. Well Name and No.		
Well Other 2. Name of Operator	Electra Federal #2			
	nergy Corporation	9. API Well No.		
3. Address and Telephone No.	30-015-31430			
P.O. Box 960,	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T. R., M. or Survey De	scription)	Loco Hills Paddock		
Sec-15,T17S-R30	E 2310 FNL & 990 FWL	11. County or Parish, State		
	YT. E	Eddy, NM		
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			
		Change of Plans		
Notice of Intent	Abandonment	New Construction		
Subsequent Report	Plugging Back	Non-Routine Fracturing		
Substitution	Casing Repair	Water Shut-Off		
Final Abandonment Notice	Altering Casing	Conversion to Injection		
	Other Spud & Cement Casings	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 03/17/2001 12:30 PM spud 17 1/2" hole. 9:00 PM TD 17 1/2" hole @ 406'. RIH w/8 joints 13 3/8" 48# K-55 ST&C couldn't get past 355'. Cement w/425sx class C 2% CC. Circ 40 sx. Plug down @ 3:30 AM. 3/18/2001. WOC 18 hours tested casing to 1800# for 30 minutes, held OK. 03/18/2001 Spud 12 1/4" hole. 03/19/2001 Spud 12 1/4" hole @ 1197'. RIH w/26 joints 8 5/8" 24# J-55 ST&C landed @ 1192'. Cement w/425sx 35-65-6 1/4# CF 6# salt & 200sx Class C 2% CC. Circ 28sx Plug down @ 2:00 PM. WOC 12 hours tested casing to 600# for 20 minutes, held OK. 03/26/2001 2:30 AM spud 7 7/8 hole. 03/26/2001 TD 7 7/8" hole @ 4963' @ 11:00 AM. Log well. 03/27/2001 RIH w/111 joints 5 1/2" 17# J-55 LT&C landed @ 4957'. Cemented 1st stage w/170sx 50 50 2 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5				
14. I hereby certify that the foregoing is true and correct Signed	Title Production Analyst	Date		
Title 18 U.S.C. Section 1001, makes it a crime for any person or representations as to any matter within its jurisdiction.	n knowingly and willfully to make to any department or agency of the United	I States any false, fictitious or fraudulent statement		