

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-14847

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

26582

8. Well Name and No.

Phillips 19 Federal #3

9. API Well No.

30-015-31445

10. Field and Pool, or Exploratory Area

Empire, (Yeso)

11. County or Parish, State

Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Clayton Williams Energy, Inc.

3. Address and Telephone No.

6 Desta Drive, Ste. 3000 Midland, TX 79705 (915) 682-6324

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

520' FNL & 880' FEL;
Sec. 17, T-17-S; R-29-E; Unit A

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12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Log & Run Prod. Csg. & Rig Release
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

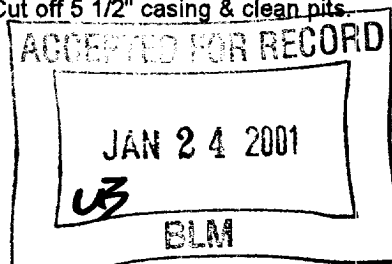
01/06-17-01 Drill 7 7/8" hole to 4500'.

01/15/01 Run open hole logs. (Digital Dual Lat. Micro Lat., Comp. Nuet. Photo Density logs)

01/17/01 Run 107 Jts 5 1/2" 17# J-55 casing to 4498'. Set DV tool at 2751'.
Cement 1st stage with 350 sxs "PVL" + 6% gel + 2% SI + .25PPS. Circulate 42 sx thru DV tool to surface.
Cement 2nd stage with 800 sx 35/65 POZ C + 6% gel + 2% CaCl + .25 PPS D29.
Tail with 150 sx Class C neat. Circulate 84 sx to reserve pit. NDBOP. Cut off 5 1/2" casing & clean pits.

01/16/01 Rig Released at 6:00 p.m., Waiting on completion.

BLM Bond NM 2787 (Surety Bond No. RLB 0002027)



14. I hereby certify that the foregoing is true and correct

Signed

Title Drilling Manager

Date 01/17/01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: