

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM-14847

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

26583

8. Well Name and No.

Phillips 17 Federal #3

9. API Well No.

30-015-31446

10. Field and Pool, or Exploratory Area

Empire, East (Yeso)

11. County or Parish, State

Eddy, NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Clayton Williams Energy, Inc.

3. Address and Telephone No.

6 Desta Drive, Ste. 3000 Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 330' FEL;  
Sec. 17; T-17-S; R-29-E; Unit P

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud, run & cement surface casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

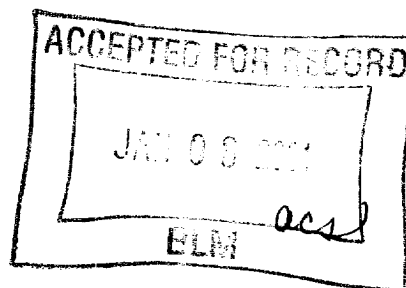
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-23-00 Spud 11" hole at 3:30 p.m. Drilling Contractor: Key Energy, Rig #23

12/23-27/00 Drill 11" hole to 310'. Ran 7 jts. 8 5/8" J-55 24# casing to 310'. Cement 200 sx Class C + 2% CaCl<sub>2</sub> + .125 pps D-130. Did not circulate cement. Dump 2 yards, rathole mix at surface per BLM. WOC 4 hrs (ok). Back out landing joint. NUBOP. Test BOP. TIH. Test casing 2000# (ok). Drilling plug, 90' cement & formation to 1297'.



BLM Bond NM 2787 (Surety Bond No. RLB 0002027)

14. I hereby certify that the foregoing is true and correct

Signed

Title Drilling Manager

Date 12/27/00

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: