

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2894

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. (Case) Registration and Serial No.
NM-14847

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Clayton Williams Energy, Inc.

3. Address and Telephone No.

6 Desta Drive, Ste. 3000 Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 330' FEL;
Sec. 17; T-17-S; R-29-E; Unit P

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

26583

8. Well Name and No.

Phillips 17 Federal #3

9. API Well No.

30-015-31446

10. Field and Pool, or Exploratory Area

Empire, (Yes)

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Log & run Prod. Csg. & Rig Release
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

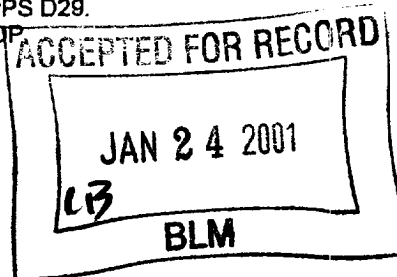
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/23/00-01/05/01 Drill 7 7/8" hole to 4545'.

01/02/01 Run open hole logs. (Dual Lat. Micr Lat.; Comp. Nuet. Photo Density)

01/05/01 Run 106 jts. 5 1/2" 17# J-55 casing to 4427'. Set DV tool at 2750'.
Cement 1st stage with 440 sxs PVL + 1 PPS D44 + 4 PPS D42 + .2% D65
+ .3% D167 + .2% D46 + .25% D13. Circulate 80 sx thru DV tool to surface.
Cement 2nd stage with 500 sx 35/65 P/C + 6% D20 + 2% S1 + .25 PPS D29.
Tail with 150 sxs Class C Neat. Circulate 78 sxs to reserve pit. NDBOP.
Cut off 5 1/2" casing & clean pits.

01/05/01 Drilling Rig Release at 12:00 a.m., Waiting on completion.



BLM Bond NM 2787 (Surety Bond No. RLB 0002027)

14. I hereby certify that the foregoing is true and correct

Signed

Title Drilling Manager

Date 01/10/01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: