N.M. Oil Cons. Division

c/SF

Form 3160-4 (July 1992) UNITED STATES SUBMITED SUBM

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CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET 8 5/8" 24# 310' 5 1/2" 17# 4427 5 1/2" 17# 2750' DV 29. LINER RECORD	DIFF. RESY 105 14. PER COMPL. (2/01 VIO 22. TTOM, NA	(91 Pry State requirements for the state require	Other	DATI 11 18. ELE	E ISSUED /13/00 EVATIONS (D 36 23. INTE	F, RKB, F	7. UNIT 8. FAR 9. API 10. FIE 11. SEC OR	MOR L Phillip WELL N 3 LD ANT Em S., T., R AREA Sec. 1 INTY O Eddy C.)*	2658: 2658: 2658: 2658: 2658: 2650: 2600:	3 we, well no. ederal #3
NAME OF OPERATOR Clayton Williams Energy, Inc. ADDRESS AND TELEPHONE NO. 6 Desta Drive, Ste. 3000 Midland, TX 797 LOCATION OF WELL (Report location clearly and in accordance At surface 330' FSL. & 330' FSL; Unit P At top prod. interval reported below same At total depth same 5. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE (12/22/00 01/02/01 01/12 10. TOTAL DEPTH, MD & TVD 4427' 4285' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOT 3937'-4428' Yeso 25. TYPE ELECTRIC AND OTHER LOGS RUN Dual Lat. Micro Lateral, Comp. Nuetron Photo De 28. CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET 8 5/8" 24# 310' 5 1/2" 17# 4427 5 1/2" 17# 4427 5 1/2" 17# 4427 5 1/2" 17# 2750' DV 29. LINER RECORD SIZE TOP (MD) BOTTOM (MD) 31. PERFORATION RECORD (Interval, size and number) 3952'-4162' .47" 36 holes	DIFF. RES\ 105 14. PER COMPL. (2/01 V/D 22. TTOM, NA	(91 (91 FRMIT NO. (Ready to) IF MULTIP HOW MAN AME (MD A)	prod.) PLE COMPINY* ND TVD)* ort all str. E SIZE 11" 7 7/8"	DATI 11 18. ELE	/13/00 EVATIONS (0 36 23. INTE DRII	01' GL RVALS	8. FAR 9. API 10. FIE 11. SEC OR 12. COL	MOR L Phillip WELL N 30 LD ANI Em C., T., R AREA Sec. 1 INTY O Eddy C.)*	2658: EASE NAI os 17 Fe io. 0-015-3 o POOL, o pire, Ea ., M, OR B 17; T-17 R PARISH / 19. ELE	ME, WELL NO. Ederal #3 1446 R WILDCAT St (Yeso) BLOCK AND SURVE -S; R-29-E 13. STATE NM EV. CASINGHEAD CABLE TOOLS VAS DIRECTIONAL BURVEY MADE NO S WELL CORED
NEW OVER DEEP DEEP BACK DEEP OVER DEEP OVER DEEP OVER DEEP OVER DEEP DEEP DEEP DEEP DEEP DEEP DEEP DE	14. PER COMPL. (2/O1 V/D 22. TTOM, NA ensity log	(91 erimit no. (Ready to) HOL	prod.) PLE COMPINY NO TVD)* ort all str. E SIZE 11" 7 7/8"	DATI 11 18. ELE	/13/00 EVATIONS (0 36 23. INTE DRII	01' GL RVALS	9. API 10. FIE 11. SEC OR 12. COL	Phillip WELL N 30 LD ANT Em 2, T., R AREA Sec. 10 INTY 00 Eddy C.)*	EASE NAI oos 17 Fe io. 0-015-3 o pool, o pire, Ea i., M., OR E i.7; T-17 R PARISH	WE, WELL NO. ederal #3 1446 R WILDCAT st (Yeso) BLOCK AND SURVE -S; R-29-E 13. STATIE NM EV. CASINGHEAD CABLE TOOLS VAS DIRECTIONAL BURVEY MADE NO S WELL CORED
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOT 3937'-4428' Yeso 25. TYPE ELECTRIC AND OTHER LOGS RUN Dual Lat. Micro Lateral, Comp. Nuetron Photo Dec. 26. CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET 8 5/8" 24# 310' 5 1/2" 17# 4427 5 1/2" 17# 2750' DV 29. LINER RECORD SIZE TOP (MD) BOTTOM (MD) 31. PERFORATION RECORD (Interval, size and number) 3952'-4162' .47" 36 holes 33. ** DATE FIRST PRODUCTION PRODUCTION METHOD (FIRST PRODUCTION METHOD (FIRST PUMP)	ensity log	ORD (Rep	ort all str E SIZE 11" 7 7/8"						8	No No WELL CORED
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Dual Lat. Micro Lateral, Comp. Nuetron Photo Dec. CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET	NG RECO (MD)	ORD (Rep	E SIZE 11" 7 7/8"		in weiß				27. WAS	
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SIZE TOP (MD) BOTTOM (MD) 31. PERFORATION RECORD (Interval, size and number) 3952'-4162' .47" 36 holes 33. * DATE FIRST PRODUCTION PRODUCTION METHOD (FIRST PRODUCTION Pumping			7 7/8"							
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31. PERFORATION RECORD (Interval, size and number) 3952'-4162' .47" 36 holes 33. * DATE FIRST PRODUCTION PRODUCTION METHOD (FIRST)	SACKS C	CEMENT"	SCREEN	(MD)	SIZE		DEPTH	SET (M	ID)	PACKER SET (MD
3952'-4162' .47" 36 holes 33. * DATE FIRST PRODUCTION PRODUCTION METHOD (FI			1							
3952'-4162' .47" 36 holes 33. * DATE FIRST PRODUCTION PRODUCTION METHOD (FI	-,		- 		27/	8"	3	950'		
3952'-4162' .47" 36 holes 33. * DATE FIRST PRODUCTION PRODUCTION METHOD (FI			32.	-	ACID, SHO	r, FRACT	RACTURE, CEMENT SQUEEZE, ETC.			
DATE FIRST PRODUCTION PRODUCTION METHOD (FI			DEP1	H INTERV	/AL (MD)	1	MOUNT	ND KIN	ID OF MA	TERIAL USED
DATE FIRST PRODUCTION PRODUCTION METHOD (FI			3	952' - 4	162'	2570 b	bbis + 35,000 gais 20% HCL acid + 4000 gais			
DATE FIRST PRODUCTION PRODUCTION METHOD (FI							HCL acid + 74,000 gal Gel Pad + 10,000 gal			
DATE FIRST PRODUCTION PRODUCTION METHOD (FI						2% K	cl Wate	<u>r</u>		, , , , , , , , , , , , , , , , , , , ,
DATE FIRST PRODUCTION PRODUCTION METHOD (FI						1				
01/12/01 Pumping		PRODU	UCTION							
	lowing, ga	jas lift, pum	nping-size	and type	of pump)			WELL:		Producing or Producing
		O'N FOR	OIL-E	BL.	GAS-A	NCF.	WATE	R-BB	L. Gu	AS-OIL RATIO
01/21/01 24	TEST	PERIOD		136		65		693		478
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED	OIL	-BBL		GASMC	F.	WATER	BBL		OIL GRA	VITY-API (CORR.)
50 50 24-HOUR RATE								100 000		38.3
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					7 - 4 P + 7 +	· · · · · · · · · · · · · · · · · · ·	TEST	NES	SED BY	
35. LIST OF ATTACHMENTS			5 °	ACCE.			JUNI			
Electrical/Mechanical logs, Inclination Report, C-1				ACCE	0001	DAVI	TH. G	LAS	S	
36. I hereby certify that the foregoing and attached information				A.C.S. (ORIG	. SGD.)	DAVI	DR.G	LAS	S	
SIGNED SIGNED Certify that the foregoing and attached information		ete and cor	. 1		.SGD.) JAN.3.	DAVII L2001	DR.G	LAS	\$	
	is complet	ete and cor	rect as de	ermined f	ומיים ומיזיים	DAVII	D FI. G		S re 01/2	3/01