

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2894

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Designation and Serial No.

NM 14847

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Warp Speed Federal 1
Com.

9. API Well No.

30-015-31474

10. Field and Pool, or exploratory Area

Empire South

11. County or Parish, State

Eddy

NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EOG RESOURCES, INC.

3. Address and Telephone No.

P.O. Box 2267 Midland, TX 79702

915 686-3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 7, T17S, R29E

~~1980' FNL & 800' FNL~~

2280/N 1930/W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud. Ran Csg. TD
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-17-01 Spud well.

5-18-01 Ran 12 jts 11-3/4" csg, 42#, H-40, 8RD to 472'. Cmt as follows:

1st slurry, 175 sx. Prem. Plus, 2% CaCl, 11.4#/gal, 2.88 cu ft/sx, 89.8 bbls.

2nd slurry, 150 sx. Prem. Plus, 2% CaCl, 14.8#/gal, 1.34 cu ft/sx, 35.8 bbls.

5-19-01 Ran 1" to 122' Halliburton cmt 50 sx 12 bbl wt. 14.8 no circ. Pmpd 10 bbls

in hole did not fill 1", stopped @ 86'. Strtd pmpg cmt hole started Circ.

Cmt w/127 sx 3% CaCl @ 14.8 ppg. Circ 7 sxs. WOC 16 hrs. Tstd csg 500# - OK.

5-21-01 Ran 60 jts 8-5/8" csg to 2647'. Cmt as follows: 1st slurry, 630 sx Interfill

C 1/8# Pol E Flake, 11.9#/gal, 2.46 cu ft/sx, 323 bbls. 2nd slurry, Prem Plus 2%

CaCl, 14.8#/gal, 1.32 cu ft/sx, 120 bbl. Cmt circ. WOC 12 hrs.

6-05-01 Reached TD of 10,885'.

JUN 1 1991
GARY O'CONNOR
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title Sr. Reg. Admin.

Date 6-6-01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED
JUN 20 1968
U.S. DEPT. OF JUSTICE