Form 3160-574 (August 1999) 1 RECEIVED OCC ARTE

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Form 3160-57 (August 1999) RECEIVED RECEIVED SUNDR Donnot use to about oned w	UNITED STATE DEPARTMENT OF THE I	S		Oil Con		M APPROVED NO. 1004-0135	
RECEIVED NO I	BUREAU OF LAND MANA	GEMENT	N.N	1. DIV-C	Het 2 Expires:	November 30, 2000	
Dengot use t	Y NOTICES AND REPO	RTS ON W	U 1 VوELLIS enter A rct				
						8821 On, Allottee or Tribe Name	
1. Type of Well					7. If Unit or CA/Agreement, Name and/or No.		
Oil Well Gas Well Other					8. Well Name and No. WARP SPEED FC 1		
2. Name of Operator EOG RESOURCES, INC.	BEV HATFIE E-Mail: beve	everly_hatfield@eogresources.com30-015-31476					
3a. Address P. O. BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 915.686.3689 Ext: 3689 Fx: 915.686.3765			10. Field and Pool, or Exploratory EMPIRE SOUTH			
4. Location of Well (Footage, Sec. 22%				11. County or Parish, and State			
Sec 7 T17S R29E Mer 1980F NL 800 FWL					EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Deepen ☐ Pro		☐ Producti	duction (Start/Resume)		
Subsequent Report ■ Subsequent Report Subsequent Report			Fracture Treat		ition	☐ Well Integrity	
☐ Casing Repair ☐ Final Abandonment Notice ☐ Change Plans		□ New Construction □ Recom				☑ Other	
	_	D.C			aporarily Abandon er Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	k will be performed or provide the operations. If the operation resund the operation resund the filed and inspection.)	ne Bond No. on less in a multiple only after all re	file with BLM/BIA completion or reco quirements, includi	Required subsimpletion in a neing reclamation,	sequent reports shall be we interval, a Form 316 have been completed, a	ent markers and zones. filed within 30 days i0-4 shall be filed once and the operator has	
6-7 RAN 50 JTS 5-1/2" CSG. (RAN TEMP SURV TD 10792. 6-14 RAN 2-7/8" OD L80 TBG 6-16 RAN GR-CCL, 10760 PB 10532-10536 & 10546-10550, 6-18 PERF MORROW 4 SPF 8-3 FRAC LOWER MORROW CO2, 15,820# 20-40 MESH IN 8-9 SI UPPER MORROW PEF 9-7 RIH W/2.74" ALPHA LOK	TD - 8600; PERF MORRO 32 HOLES. W/3-3/8" GUN, 10426-1049 / PERFS 10532-550 W/100 TERPROP. RFS 10426-472 176 HPS 1	W 4 SPF W/359 (33')& 104 00 GAL CLAY	3/8" GUN @ 68-10472'(4') T ' STAY 5 ACID	OTAL 148 H , 42,578 GAL	OLES. - 65 QUALITY CO2	2 FOAM, 23,352 GAI	
14. I hereby certify that the foregoing is t	rue and correct.						
Name (Printed/Typed) BEV HATF	Т	Title Sn. Regulatory admin					
Signature De Vottelle			Date 09/10/2001				
ACCEPTED FOR REOTHERS PACE FOR FEDERAL OR STATE OFFICE USE							
Annroyed Ry	DR. GLASS		Title			= <u></u>	
Conditions of approval, if any, are attached, certify that the applicant holds legal or equits which would entitle the applicant to conduct	alle litle to those mants in the cul	warrant or oject lease	Title Office		Date		
Title 18 U.S.C. Section 100 AMOTRe 13 UASS Section 1212, make it a crime for any nerson knowingly and will 6 U.S.C.							

Inte 18 U.S.C. Section 100分類 The 43 UAS Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fi会证证 office of the United States any false, field of the United States and the Uni