

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
BUREAU OF LAND MANAGEMENT
November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator
EOG RESOURCES, INC. / Contact: BEV HATFIELD
E-Mail: beverly_hatfield@eogresources.com

3. Address P. O. BOX 2267
MIDLAND, TX 79702 3a. Phone No. (include area code)
Ph: 915.686.3689 Ext: 3689 Fx: 915.686.3689

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 2240 1930
At top prod interval reported below
At total depth

5. Lease Serial No.
NM14847

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
WARP SPEED FED Con # 1

9. API Well No.
686385015-31476

10. Field and Pool, or Exploratory
EMPIRE SOUTH MORROW

11. Sec., T., R., M., or Block and Survey
or Area Sec 7 T17S R29E Mer

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
05/17/2001

15. Date T.D. Reached
06/05/2001

16. Date Completed
☒ Ready to Prod. 08/01/2001

17. Elevations (DF, KB, RT, GL)*
3708 GL

18. Total Depth: MD 10886
TVD 10886

19. Plug Back T.D.: MD 70810
TVD 70810

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
7.875	5.500 P110	17.000	0	10886	10886	1400		0	
11.000	8.625 K-55	32.000	0	2647	2647	830		0	
14.750	11.750 H-40	42.000	0	472	472	325		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10504							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
EMPIRE SOUTH, LWR MORROW	10532	10550	10532 TO 10550	0.375	32	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10550	CO2 FOAM, 23,352 GAL CO2, 15,528 20-40 MESH
10532 TO 10550	FRAC W/1000 GAL CLAY STAY; 42,578 GAL 65 QUALITY
10550	INTERPROP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/01/2001	08/08/2001	24	→	0.0	766.0	0.0		0.70	FLWS FROM WELL
Choke Size	Tbg. Press. Flwg. 347 SI	Csg. Press. 0.0	24 Hr. Rate →	Oil BBL 0	Gas MCF 766	Water BBL 0	Gas:Oil Ratio	Well Status	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ORIG. SGD.) DAVID R. GLASS
SEP 20 2001

DAVID R. GLASS
PETROLEUM ENGINEER

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