

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st Street

Artesia, NM 88210-2834

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-054280

6. Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960 (505)748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

Sec-20, T17S-R30E SHL 2415 FSL & 844 FEL
BHL 2310 FSL & 330 FEL

7. If Unit or CA, Agreement Designation

8. Well Name and No.

McIntyre A Federal #14

9. API Well No.

30-015-31481

10. Field and Pool, or Exploratory Area

Loco Hills Paddock

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Cement Casings

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

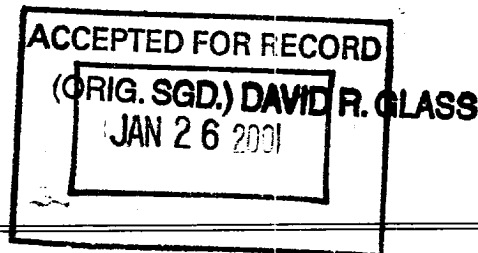
12/05/2000 Spud 17 1/2" hole 3:30 PM (Called J.Amos BLM).

12/06/2000 TD 17 1/2" hole at 1:10 AM, RIH 9 joints 13 3/8" 48# J-55 ST&C set at 427', Cemented w/450sx Class C 2% CaCl, plug down 5:30 AM, (witness by J. Amos) cement fell back he OK ready mix back to surface.

12/07/2000 Drilling 12 1/4" hole, TD at 1226' @ 11:00 AM RIH w/8 5/8" 24# 27 joints ST&C J-55 @ 1219', Cemented w/450sx 35/65, 6% gel, 3# salt, 1/4# CF, Tail in w/200sx Class C 2% CaCl plug down 3:30 PM circ 37sx to pit (witness J.Amos BLM).

12/15/2000 TD well at 5140' @ 5:00 AM, log well POH laying down.

12/16/2000 RIH w/115 joints 5 1/2" 17# J-55 landed @ 5110', Cemented 1st stage w/160sx 50-50-2, .5% FL-25, 5# salt. Cemented 2nd stage w/290sx 35-65-6, 1/4# CF, 3# salt, & 250sx 50-50-2, .5% FL-25, 5# salt. circ 31sx Plug down @ 3:45 PM.



14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Production Analyst

Date

1/10/01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: